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NEW MEXICO OIL CONSERVATION COMMISSION

cc: 5-NMOCC- Hobbs
 1-R. J. Starrak - Tulsa
 1-A. B. Cary - Midland
 1-E. Buttross, Engr.
 1-File

Form C-101
 Revised 1-4-65

5A. Indicate Type of Lease	STATE ☒ FEE ☐
5. State Oil & Gas Lease No.	B-9312

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Name of Lease Name	
9. Name of Operator		9. Well No.	
Getty Oil Company		26	
10. Field and Pool, or Well Unit		10. Field and Pool, or Well Unit	
P. O. Box 730, Hobbs, New Mexico 88240		Dollarhide Fusselman	
11. Location of Well		11. Locality	
UNIT LETTER D LOCATED 566 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE OF SEC. 5 TWP. 25S R. 38E N.M.P.M.		Lea	
12. Depth of Well		12. Formation	
9,000		Fusselman	
13. Method of Drilling		13. Method of Drilling	
Rotary		Rotary	
14. Approx. Date Work will start		14. Approx. Date Work will start	
Immediately		Immediately	
15. Blanket Bond		15. Blanket Bond	
Blanket Bond		Blanket Bond	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	700'	750 sacks	surface
11	8 5/8	24# & 32#	3850'	1000 sacks	surface
7 7/8	5 1/2	15.5# & 17#	9000'	2000 sacks	surface

It is proposed to drill the subject well from the surface to a total depth of approximately 9,000' with rotary tools to test the Fusselman formation for oil. The pump and plug process will be used for cementing all strings of casing and cement will be circulated to the surface on the 13 3/8", 8 5/8", and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Fusselman formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 9,000'. Blow out preventors will be installed and tested to 5000 psi.

Note: A DV tool will be set at 5,500' in the 5 1/2" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
 Signed DALE R. CROCKETT Title Area Superintendent Date 7-6-78
 (This space for State Use)

APPROVED BY Jerry L. Latham TITLE SUPERVISOR DISTRICT I DATE JUL 10 1978
 CONDITIONS OF APPROVAL, IF ANY:

Getty Oil Company
Mexico "L" No. 26
5000 PSI WORKING PRESSURE
DRILLING CONTROL HOOK-UP

