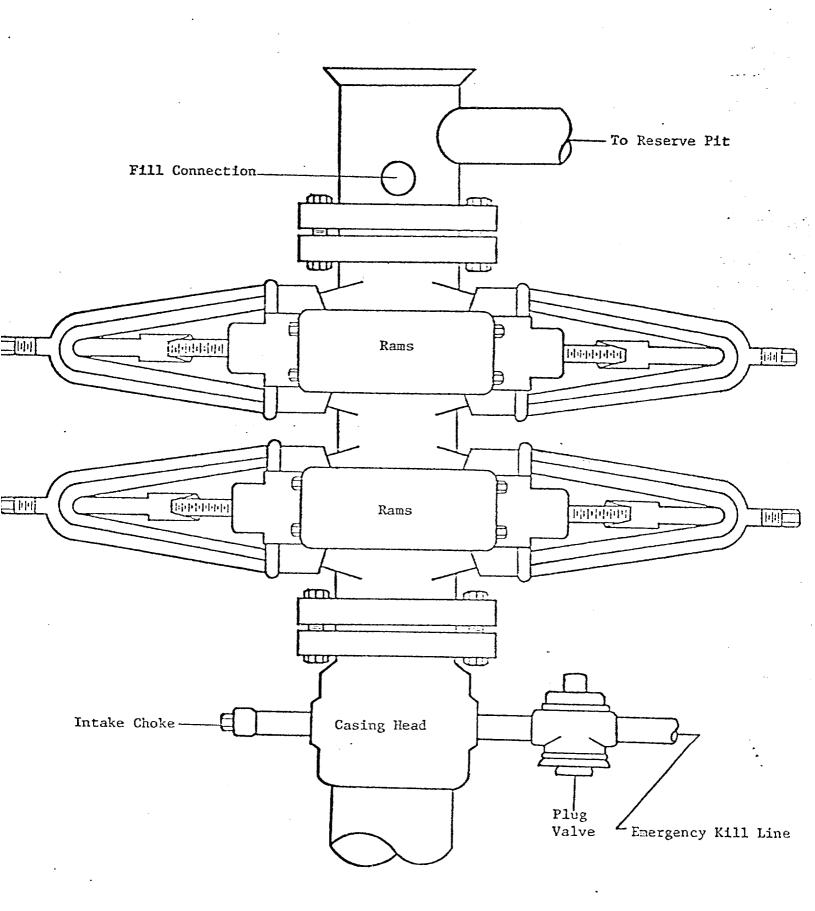
T.	•••		
NO A RECEIVED	NEW MEXICO OIL CONSE	ERVATION COMMISSION	30 1/2 101/12 Form C-101
SANTA FE FILE	6 - NMOCC - Hobbs 1 - R. J. Starrak -		Revised 1-1-65 SA. Indicate Type of Leans
U.S.G.S. LAND OFFICE OPERATOR	1 - A. B. Cary - Mic		STATE X FEE
	OR PERMIT TO DRILL, DEEPEN,	OR PLUG BACK	
ta. Type of Work DRILL XX	DEEPEN	PLUG BACK	7. Unit Agreement Name 8. Farm or Lease Name
b. Type of Well oil X CAS WELL X WELL 7. Name of Operator	О. НЕВ	SINGLE X MULTIPLE ZONE ZONE	Mexico "L"
Getty Oil Company			26 10. Field and Pool, or Wildoot Dollarhide Fusselman
4. Location of Well UNIT LETTER			Managarana.
AND 860	West Line of Sec. 5	25S 38E NMPM	12. County Lea
21. Elevations (Show whether DF, RT, ed		19. Proposed Depth 19A. Formati 9,000 Fussel	man Rotary
3120 G.L.	Blanket Bond	To be assigned	22. Approx. Date Work will stort Immediately
	PROPOSED CASING AN	ID CEMENT PROGRAM	
	E OF CASING WEIGHT PER FOOT 3 3/8 48#		sacks surface
	3 3/8 48# 8 5/8 24# & 32#		sacks surface
	5 1/2 15.5# & 17#		sacks surface
depth of approxim formation for oil all strings of call strings of call by electric logs. The drilling to condition hole preventors will be	sed to drill the subject that the subject that the pump and plug plassing and cement will 2" casing. The 5 1/2" opposite the Fusselmag fluid will be brine the for logging and rung be installed and tester ill be set at 5,500'	tary tools to test to process will be used be circulated to the casing will be performation. water and mud of suming casing to 9,000 psi.	the Fusselman I for cementing he surface on the 13 3 forated as indicated ufficient weight)'. Blow out
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and bellef.			
Siened	<i>'</i>	perintendent	Date 10-11-77
(This space for State	Use)		11977
CONDITIONS OF APPROVAL, IF ANY	TITLE		DATE

CAL SAME COMM.

- ..

Getty Oil Company
Mexico "L" No. 26
JO PSI WORKING PRESSURE
DRILLING CONTROL HOOK-UP



- N-10CC - Hobbs CO OIL CONSERVATION COMMISSIONT Form C-102 - R. J. Starrak - Tulsa NEW 1 - A. B. Cary - Midland WELL LUCATION AND ACREAGE DEDICATION PL Effective 1-1-55 1 - File Well No. r perstor 26 Getty Oil Company Mexico L 3€ tion Unit Letter 38 East 25 South Lea D Actual Footage Location of Well; 860 West 566 Notth feet from the Producting Formation Ground Level Elev. 40.37 3120 Fusselman Dollarhide Fusselman 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation _ □ No | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commission. CERTIFICATION whereby certify that the information contoined herein is true and complete to the Gr. Elev. same as Dollarhide "Drk" Well No. 79 best of my knowledge and belief. located in the NW1 Section 5, Township 25 South, Range 38 East. Area Superintendent Getty Oil Company 10-11-77 true and correct to the best of my knowledge and belief October 8, 1977

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GIL CONSERVATION COMIN