

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Engr RH, 1-Foreman HC
1-JA, 1-BB

Form O-101
Revised 1-1-80

1. State ☐ New Mexico ☒
2. Section 1, 6, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Injection Well	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 30
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West TOWNSHIP 23S RANGE 37E	10. Field and Pool, or wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3343' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

9/11/84 PB 3207'. 5 1/2" perf @ 3517-3670'. Rig up X-pert. Pull plastic coated tbg. Ran 5 1/2" RTTS. (Fill @ 3685') on 10 jts 2 7/8" tbg to 3369'.

9/12/84 Set 5 1/2" RTTS pkr @ 3368'. By Howco fraced perfs 3517-3670' (14 holes) w/ 10,000 gals pur-gel 30 and 12,500# of 20-40 sand. Max 2500#, avg 2400#.

9/13/84 TP 550#, flow to pit 1 1/2 hours, rec 25 BLW. TOH w/ tbg & RTTS. TIH w/ 4 3/4" bit. Tagged frac sand @ 3653'. Circ. and clean to 3702' (49'). TOH. Laying down. TIH w/ 5 1/2" AD-1 pkr on 2 3/8" IPC tbg. Circ. pkr fluid. Remove BOP install wellhead & set pkr @ 3446'. Rig down.

RH.

Dale B. Crockett
Dale B. Crockett

Area Superintendent

September 19, 1984

Eddie W. Seay

Oil & Gas Inspector

SEP 24 1984

CONDITIONS OF APPROVAL, IF ANY: