

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File
1-Engr RH
1-Foreman HC

6. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection well	7. Unit Agreement Name Myers Langlie Mattix Uni
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240	9. Well No. 30
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Whldcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3343' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propo.
work) SEE RULE 1103.

- Backflow well to remove sediment.
- Rig up PU and install BOP.
- Release Baker AD-1 pkr at 3446' and TOH with 2 3/8" IPC injection tbq and pkr.
- TIH with workstring and bit and clean out to PBTD (3702').
- TOH with workstring and bit.
- TIH with workstring and pkr and 3670' and spot 100 gallons of 15% HCL across perfs.
- Raise pkr to ± 3417'.
- Pump 2 Bbl of KCL down backside to insure no acid is left above the pkr.
- Set pkr.
- By Halliburton fracture treat perfs 3517-3670' using 10,000 gallons of Pur Gel 30 w/20/40 sand concentrations as follows:

Pur Gel 30 (gal)	Sand Concentration (ppg)
2500	0
2500	1
2500	2
2500	3

(DO NOT USE FLUID LOSS ADDITIVES.
USE 1 GALLON OF LO SURF 259 PER
1000 GALLONS OF GEL),

- Shut well in overnight
- Swab and/or flow back load.
- TOH with workstring and pkr.
- Return well to injection and monitor rates and pressures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 6/13/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 26 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: