

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

O+6 - NMOCB-Hobbs
1-Mr. J.A.-Midland
1 - Engr. RH
1-Laura Richardson-Midland

1 - Foreman
HC
1 - File

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name Myers Langlie Mattix Ut
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 30
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3343' GR	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow well back to remove sediment.
- Rig up pulling unit and install BOP.
- Release Baker AD-1 pkr. from 3446' and TOH with 2 3/8" IPC tbgs. and pkr.
- TIH with workstring and bit and clean out to PBTD = 3702'.
- Spot 200 gallons of 15 NEFE HCL on bottom.
- TOH with workstring and bit.
- Perforate 5 1/2" csg. at 3528', 40', 72', and 3607' = 4 shots (1 spf) w/4" csg. guns.
- TIH with workstring and pkr. and set pkr. at + 3417'.
- Acidize perms 3517-3670' with 3000 gallons of 15% NEFE HCL plug 3% Checkersol as per recommendation.
- Swab and/or flow back load.
- TOH with workstring and pkr.
- TIH with injection tbgs. and pkr. to + 3446' and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE October 24, 1983

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 27 1983