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Form C-105
Revised 3-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O+4-NMOCC-Hobbs
1-R.J. Starrak, Floor 15, Tulsa
1-A.B. Cary-Midland
6-WIO 1-J.D. McCoy Houston 1-File

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ INJECTION WELL
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	MYERS LANGLIE MATTIX UNIT
8. Farm or Lease Name	MYERS LANGLIE MATTIX UNIT
9. Well No.	30

2. Name of Operator	GETTY OIL COMPANY
3. Address of Operator	P.O. BOX 730, HOBBS, NEW MEXICO

10. Field and Pool, or Wildcat	LANGLIE MATTIX
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4. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>30</u> TWP. <u>23-S</u> RGE. <u>37-E</u> N.M.P.M.
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11. County	LEA
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15. Date Spudded	12-20-77	16. Date T.D. Reached	12-28-77	17. Date Compl. (Ready to Prod.)	1-19-78	18. Elevations (DF, RKB, RT, GR, etc.)	3343' GR	19. Elev. Casinghead	-
20. Total Depth	3720'	21. Plug Back T.D.	3702'	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools	-
							0 - 3720'		

24. XXXXXX Interval(s), of this completion -- Top, Bottom, Name	Inj. 3517' - 3670' QUEEN	25. Was Directional Survey Made	YES
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26. Type Electric and Other Logs Run	SCHLUMBERGER: BOREHOLE COMPENSATED SONIC; COMPENSATED NEUTRON FORMATION DENSITY; & DUAL LATERLOG RXO.	27. Was Well Cored	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	496'	11"	350 Sxs.	--
5-1/2"	15.5#	3720'	7-7/8"	1125 Sxs.	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3446'	-

31. Perforation Record (Interval, size and number)	3517' - 56, 85; 3601 - 31, 34, 45, 48, 50, 54, 56, 65, 68, & 70 14 Holes - (.456)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		3517-3670'
		AMOUNT AND KIND MATERIAL USED
		2000 Gals. 15% NE, 21 Ball Sealers.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		WAITING ON APPROVAL FOR INJECTION				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	DEVIATION SCHEDULE
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>Dale R. Crockett</u>	AREA SUPERINTENDENT	JANUARY 25, 1978

INSTRUCTIONS

This form is to be filed with the geologic District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of this reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1197	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1282	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2792	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2990	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3247	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3512	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 3517' _____ to _____ 3670' _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	575	575	REDBED				
575	2828	3353	ANHYDRITE AND SALT				
2828	3038	210	ANHYDRITE				
3038	3720	682	LIME, DOLOMITE, AND SAND				