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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		DRILL <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
b. Type of Well		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		OTHER <input type="checkbox"/>	
2. Name of Operator		3. Address of Operator		4. Location of Well		5. Unit Agreement Name	
Getty Oil Company		P.O. Box 730 Hobbs, New Mexico 88240		UNIT LETTER <u>K</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE		Myers Langlie Mattix	
6. Well No.		7. Field and Pool, or Wildcat		8. Farm or Lease Name		9. Well No.	
30		Langlie Mattix		Myers Langlie Mattix / 1/2		30	
10. County		11. Proposed Depth		12. County		13. Rotary or C.P.	
Lea		3700'		Lea		Rotary	
21. Elevations (Show whether DE, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor		22. Approx. Date Work will start	
3343 G.L.		Blanket bond		To be assigned		11-1-77	

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	200 sacks	surface
7 7/8	5 1/2	15.5	3700	1350 sacks	surface

The proposed well will be drilled from the surface to a total depth of 3700' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Langlie-Mattix formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 3700'. Blow out preventors will be installed and tested to 5000 psi.

Note: a DV Tool will be set at 2800' in the 5 1/2" casing.

NOT VALID  
FOR 90 DAYS UNLESS  
WORKING COMMENCED,

EXPIRES 1-17-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>[Signature]</u>	Title <u>Area Superintendent</u>	Date <u>10-12-77</u>
(This space for State Use)		
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		