DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM. SA ITA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11: Effective 1-1-65 FI.E AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS L/ ND OFFICE O+4--NMOCC-HOBBS TRANSPORTER 1-R.J. STARRAK-Floor 15-TULSA CORRECTED COPY GAS 1-A.B. Cary-Midland OPERATOR 1-File PRORATION OFFICE 1-Friergy Resources Board, P.O. Box 2088, Santa Fe, N.M. Operator GETTY OIL COMPANY Address P.O. BOX 730, HOBBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. MYERS LANGLIE MATTIX UNIT 74 LANGLIE MATTIX State, Federal or Fee FEE Location · H 1880 NORTH 560 Unit Letter EAST Feet From The Line and Feet From The 31 23-S Line of Section 37-E Township LEA Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | XX | or Condensate | | Address (Give address to which approved copy of this form is to be sent) TEXAS NEW MEXICO PIPELINE COMPANY P.O. BOX 1510, MIDLAND, TEXAS 79702 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO TEXAS 79999 Unit P.ge. Twp. Is gas actually connected? If well produces oil or liquids, When give location of tanks. K 31 23-S 37-E YES 12-11-77 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Cil Well Gas Well Workover Deepen Plug Back Same Res't. Diff. Res'y Designate Type of Completion - (X) XX Date Spudded Date Compl. Ready to Prod. Total Depth 11-15-77 12-1-77 3708 3675' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3329' GL QUEEN 34971 3650' Perforations 3497,3506,24,36,40,58,65,74,80,84,91,97,3607,12,19,26,32,48,51, Depth Casing Shoe &56 (20 Holes) .42 27081 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 8-5/8" 500' 7-7/8" 5-1/2" 2-3/8" 3708 1000 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 12-11-77 12-14-77 PUMP 2 X 1-1/2 X 12 Length of Test Tubing Pressure Casing Pressure Choke Size 24 Hrs. Actual Prod. During Test Water - Bols. Gas-MCF 75 40 35 21 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY DISTRICT SUPERVISOR TITLE

This form is to be filed in compliance with RULE 1104.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened

Fill out only Sections 1, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

/bh

Dale R. Crockett:

JANUARY 9, 1978

AREA SUPERINTENDENT

(Signature)

(Title)

(Date)