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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Myers Langlie Mattix	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Myers Langlie Mattix	
2. Name of Operator		9. Well No.	
Getty Oil Company		74	
3. Address of Operator		10. Field and Pool, or Willcat	
P.O. Box 730 Hobbs, New Mexico 88240		Langlie Mattix	
4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>1880'</u> FEET FROM THE <u>North</u> LINE		Lea	
AND <u>560'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>23S</u> RGE. <u>37E</u> N.M.P.M.			
19. Proposed Depth		20. Rotary or C.T.	
3700'		Seven Rivers Queen & Penrose Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3329 G.L.		11-1-77	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket bond		To be assigned	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	200 sacks	Surface
7 7/8	5 1/2	15.5	3700	1350 sacks	Surface

The proposed well will be drilled from the surface to a total depth of 3700' with rotary tools. The pump and plug process will be used in cementing all strings of casing 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Langlie-Mattix formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 3700'. Blow out preventors will be installed and tested to 5000 psi.

Note: A DV Tool will be set at 2800' in the 5 1/2" casing.

APPROVAL VALID
FOR 60 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 1-17-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David L. G. [Signature] Title Area Superintendent Date 10-12-77

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: