State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-25678 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE 😠 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Myers Langlie Mattix Unit 1. Type of Well: Oil Well Gas Well Other Injection 8. Well No. 2. Name of Operator OXY USA WIP Limited Partnership 19246 75 3. Address of Operator 9. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710-0250 Langlie Mattix 7Rvr On-GB 4. Well Location Unit Letter 1980 feet from the_ north 660 _ line and_ feet from the west line Section 32 Township 23S Range **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. TD-3732' PBTD-3675' PERFS-3643-3673' 8-5/8" 24# csg @ 496' W/ 300sx, 11" hole, TOC-Circ 5-1/2" 15.5# csg @ 3732' W/ 1400sx, 7-7/8" hole, TOC-Circ 1. RIH & set CIBP @ 3593', Dump 5sx cmt to 3558' 2. M&P 25sx cmt @ 2978-2878'- TAG 3. M&P 25sx cmt @ 1169-1069' 4. MEP 25 sex cont @ 546-446' TAGHE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF 5. M&P 10sx cmt surface plug PLUGGING OPERATIONS FOR THE C-103 10# MLF between plugs TO BE APPROVED. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. TITLE Sr. Regulatory Analyst Type or print name David Stewart Telephone No. 915-685-5717

OF GIMAL SIGNED BY

TITLOC FIELD REPRESENTATIVE II/STAFF, MANAGER

GARY W. WINK

JUL 2 9 2002

(This space for State use)

Conditions of approval, if and

APPROVED BY

OXY USA INC. PROPOSED MYERS LANGLIE MATTIX UT 75 SEC 32 T23S R37E LEA NM

0.0 - 75.0' CEMENT PLUG 10sx

0.0 - 506.0' 11" OD HOLE

0.0 - 496.0' CEMENT 300sx-CIRC

446.0 - 546.0' CEMENT PLUG 25sx

0.0 - 496.0' 8-5/8" OD SURF CSC

1069.0 - 1169.0' CEMENT PLUG 25sx

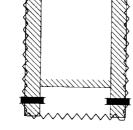
506.0 - 3732.0' 7-7/8" OD HOLE

0.0 - 3732.0' CEMENT 1400x-CIR

0.0 - 3732.0' 5-1/2" OD PROD C 3G

2878.0 - 2978.0' CEMENT PLUG 25sx

3558.0 - 3593.0' CEMENT PLUG 5sx 3593.0 - 3593.0' CIBP



TD: 3732'

3643.0 - 3673.0' ABANDONED PERFS