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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4-NMOCC-Hobbs
1-R.J.Starrak-Tulsa
1-A.B.Cary-Midland
1-Engr.E.Buttross
1-Foreman-J.Little
1-File
6-WIO-Amerada,Tulsa-Texaco,Hobbs
Amoco,Levelland-Mobil,Houston
Conoco,Hobbs-Gulf,Midland

5a. Indicate Type of Lease: State XX Fee ☐

5. State Oil & Gas Lease No.: B-1327

7a. Unit Agreement Name:

7b. Farm or Lease Name: Myers Langlie Mattix

8. Well No.: 75

9. Pool, or Wildcat: Langlie Mattix

10a. TYPE OF WELL: OIL WELL X GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL XX WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator: Getty Oil Company

3. Address of Operator: P.O. Box 730 Hobbs, New Mexico 88240

4. Location of Well: UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 32 TWP. 23-S RGE. 37-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-28-77	12-11-77	7-5-78	3314 GR	---

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3732	3705	---	⟶	0-3732	---

24. Producing Interval(s), of This Completion - Top, Bottom, Name: 3643'-3673' Queen

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Schlumberger CNL-FDC; B H C-Sonic; and DLL-RXO

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	496	11	300 sxs.	Cmt. Circ.
5 1/2	15.5#	3732	7 7/8	1400 sxs.	Cmt. Circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3650	---

31. Perforation Record (Interval, size and number):
3643,47,50,53,61,63 and 73,= 7 (.456") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3643'-3673'	3500 gals. 15% NE acid - 30 ball sealers-48,000 gals. gelled 2% KCL Wtr. w/25,000# 100 mesh sand, 53,000# 20-40 sand, 400# rock salt&400# bonzoic acid flak

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7-6-78	Pump 2" X 1 1/2" X 12'	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-10-78	24 hrs.	----	⟶	16	24	31	1500/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
------	------	⟶	16	24	31	39.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

35. List of Attachments: Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Area Superintendent DATE 7-24-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1169'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1264'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2686'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2978'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3164'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3507'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3643 to 3673 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	506	506	Redbed				
506	2725	2219	Anhydrite and Salt				
2725	3507	782	Lime and Dolomite				
3507	3732	225	Dolomite,Lime,and sand				