

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-Hobbs

1-Mr.R.J.Starrak-Tulsa

1-Mr.A.B.Cary-Midland

1-Energy Resources Board,Box 2088, Santa Fe, N.M. 87501

1-File

1-J.Little-Jal

1-E.L.Buttross-Engr.

6-WIO's

Form C-104

Superseding Old C-104 and C-111

Effective 1-1-65

Operator

Getty Oil Company

Address

P.O. Box 730 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Myers Langlie Mattix Unit

Well No.

75

Pool Name, including Formation

Langlie Mattix

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

E

1980

Feet From The

North

Line and

660

Feet From The

West

Line of Section

32

Township

23-S

Range

37-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas-N.M. Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1510 Midland, Texas 79702

Name of Authorized Transporter of Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492 El Paso Texas 79999

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

31

Twp.

23-S

Rge.

37-E

Is gas actually connected?

Yes

When

7-2-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Shut Res'n.

Perf. Res'n.

Date Spudded

11-28-77

Date Comp. ready to Prod.

7-5-78

Total Depth

3732'

P.B.T.D.

3705'

Elevations (DF, RAB, RT, GR, etc.)

3314 GR

Name of Producing Formation

Queen

Top Oil/Gas Pay

3643'

Testing Depth

3650'

Perforations

21

Depth Casing Shoe

3732'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

II

8 5/8"

496

300 sxs. Cmt. Circ.

7 7/8

5 1/2"

3732

1400 sxs. Cmt. Circ.

2 3/8"

3650

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

7-6-78

Date of Test

7-10-78

Producing Method (flow, pump, gas lift, etc.)

Pump 2" X 1 1/2" X 12'

Length of Test

24 hrs.

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

47

Oil-bbls.

16

Water-bbls.

31

Gas-MCF

24

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbs. Condensate/MMCF

Gravity of Condensate

Testing Method (pvt. or pub. pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) D. R. CROCKETT

(Signature)

Area Superintendent

(Title)

7-24-78

(Date)

OIL CONSERVATION COMMISSION

JUL 27 1978

APPROVED

BY

TITLE

SUPERVISOR (DISTRICT)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable or new and reworked wells.

Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JUL 26 1978

CLERK OF SUPERIOR COURT
ROBES, H. M.