OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No. B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name: MLMU
8. Farm or Lease Name:
9. Well No. 77
10. Field and Pool, or Wildcat: Langlie Mattix Queen 7-Rivers
12. County: Lea

[ ] GAS WELL [ ] OTHER- INJECTION WELL

Operator: TEXACO PRODUCING INC.

Address of Operator: P.O. BOX 728, HOBBS, NEW MEXICO 88240

Location of Well: LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 32, TOWNSHIP 23S, RANGE 37E, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.): 3306' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- [ ] REMEDIAL WORK
- [ ] PLUG AND ABANDON
- [ ] CHANGE PLANS
- [ ] ALTER CASING
- REPAIR CASING LEAK [X]

SUBSEQUENT REPORT OF:

- [ ] REMEDIAL WORK
- [ ] COMMENCE DRILLING OPNS.
- [ ] CASING TEST AND CEMENT JOB
- [ ] ALTERING CASING
- [ ] PLUG AND ABANDONMENT
- [ ] OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. POH w/injection equipment.
2. TIH w/WS, pkr and RBP and locate csg. leak. TOH w/WS and tools.
3. TIH w/5 1/2" cast iron bridge plug to ± 3263' and set plug. TOH.
4. Perf 5 1/2" csg. at leak depth w/2 holes using 4" csg. guns.
5. TIH w/5 1/2" cmt. retainer to ± 150' above csg. leak and set retainer.
6. Squeeze the csg. leak using class "H" cmt.
7. Sting out of retainer w/WS and circ. out excess cmt. TOH w/WS. WOC 24 hrs.
8. TIH w/WS and bit and drill out retainer and cement to top of CIBP.
9. Close BOP and test squeeze job by pressuring through the bit to 500 psi.
10. Drill out CIBP and C/O wellbore to PBTD (3717'). TOH w/WS and bit.
11. TIH w/injection tbg. and pkr. to 3263' and load annulus w/inhibited wtr. and return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. B. Cude — TITLE Dist. Opr. Mgr. — DATE 10/4/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR — TITLE — DATE OCT 10 1985