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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

0+4-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
7-WTO

1-ENGR.
1-FILE
1-J.D. MC COY-HOUSTON

54. Indicate Type of Lease	State ☒ Fee ☐
55. State Oil & Gas Lease No.	B-1327

14. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

56. Unit Agreement Name	MYERS LANGLIE MATTIX UN
57. Farm or Lease Name	MYERS LANGLIE MATTIX UN

2. Name of Operator	GETTY OIL COMPANY
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9. Well No.	77
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3. Address of Operator	P. O. BOX 730, HOBBS, NEW MEXICO 88240
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17. Field and Pool, or Wildcat	LANGLIE MATTIX
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4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>32</u> TWP. <u>23-S</u> RGE. <u>37-E</u> AMPM
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18. County	LEA
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15. Date Spudded	12-29-77	16. Date T.D. Reached	1-5-78	17. Date Compl. (Ready to Prod.)	2-14-78	18. Elevations (DE, RKB, RF, GR, etc.)	3295' GL	19. Elev. Casinghead	--
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20. Total Depth	3732	21. Plug Back T.D.	3717	22. If Multiple Complet., How Many	-	23. Intervals Drilled By	Rotary Tools	0-3732'	Cable Tools	-
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24. Producing Interval(s), of this completion - Top, Bottom, Name	3429-3684' QUEEN	25. Was Directional Survey Made	YES
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26. Type Electric and Other Logs Run	DRESSER ATLAS: Comp. Densilog; Comp. Neutron; Dual Laterolog; Micro Laterolog; Borehole Comp. Acoustilog.	27. Was Well Cored	NO
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22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	495	11	300 Sacks	-
5-1/2	15.5	3732	7-7/8	1050 Sacks	-

25. LINER RECORD				26. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3651.39	

31. Perforation Record (Interval, size and number)	3429, 35, 47, 59, 73, 76, 84, 88 3545, 59 63, 70, 82 3649, 55, 64, 84 17 Holes (.456)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		3429-3684
		AMOUNT AND KIND MATERIAL USED
		48,000 Gals. 9.2 Brine w/400# Rock Salt, 85,500# 20/40 Sand, 400# Benzoic Acid Flakes.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)		
2-9-78	PUMP 2 X 1-1/2 X 12 INSERT				PRODUCING		
Date of Test	Hours Tested	Choke Size	Flow Pa. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-14-78	24 Hrs.			26	100	11 BLW	3846
Flow Taking From	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		-	-	-	34.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	SOLD	Test Witnessed By	
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35. List of Attachments	DEVIATION SCHEDULE
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I, William T. Thorne, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<u>William T. Thorne</u>	TITLE	AREA SUPERINTENDENT	DATE	2-24-78
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1150'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. 'B' _____
T. Salt _____ 1240'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. 'C' _____
B. Salt _____ 2590'	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. 'D' _____
T. Yates _____ 3030'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3155'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3418'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3429 _____ to _____ 3684 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	635	635	REDBED				
635	1065	430	SALT AND ANHYDRITE				
1065	1650	585	ANHYDRITE				
1650	2846	1196	SALT AND ANHYDRITE				
2846	3725	879	LIME, DOLOMITE & SAND				