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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 1327

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers-Langlie-Mattix 7/11/77	
2. Name of Operator		8. Farm or Lease Name	
Getty Oil Company		Myers-Langlie-Mattix	
3. Address of Operator		9. Well No.	
P.O. Box 730 Hobbs, New Mexico 88240		77	
4. Location of Well UNIT LETTER G LOCATED 1980' FEET FROM THE North LINE AND 1980' FEET FROM THE East LINE OF SEC. 32 TWP. 23S R. 37E NMPM		10. Field and Pool, or Well Unit	
		Langlie Mattix	
		11. County	
		Lea	
		12. History of C.T.	
		Rotary	
13. Elevations (Show whether DE, RL, etc.)		14. Proposed Depth	
3295 G.L.		3700'	
21A. Kind & Status Plug. Bond		15. Drilling Contractor	
Blanket bond		To be assigned	
		22. Approx. Date Work will start	
		11-1-77	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	200 sacks	Surface
7 7/8	5 1/2	15.5	3700	1350 sacks	Surface

The proposed well will be drilled from the surface to a total depth of 3700' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Langlie-Mattix formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 3700'. Blow out preventors will be installed and tested to 5000 psi.

Note: A DV Tool will be set at 2800' in the 5 1/2" casing.

APPROVAL VALID  
FOR 90 DAYS  
EXPIRES 1-17-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 10-12-77

(This space for State Use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: