Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	TO TRAN	ISPO	RT OIL	AND NAT	URAL GA	<u>S</u>	DI No				
perator							Well API No. 30-025-257-80					
Sirgo Operating	Sirgo Operating, Inc.											
P.O. Box 3531,	Midland,	Texas	79	702		r (Please explai	(n)					
eason(s) for Filing (Check proper box, ew Well ecompletion	Oil		ransport Dry Gas Condens		Effec	tive 4-/ Lrgo Oper	-91 Ch		om Texac	o Produc		
hange in Operator KX					2.0. Box	728, Hob	bs, NM	88240				
d address of previous operator			.11g,	IIIC. I	.o. Box	,	<u> </u>					
. DESCRIPTION OF WEL case Name Myers Langlie Mattix	ng Formation Lttix SR QN Kind of State, F			f Lease Lease No. Federal or Fee 8/327								
ocation Unit Letter	. 195	80_1	Feet Fro	om The	<u>S</u> Line	and <u>17</u> 4	50_F	et From The .	W	Line		
Section 3,2 Town	ship 🕎 🗷	35 1	Range	3	7E, M	ирм, І	ea			County		
I. DESIGNATION OF TRA	NSPORTE	R OF OII	L ANI	NATU	RAL GAS Address (Give	e address to wh	ich approved	copy of this f	orm is to be se	nt)		
Injection					Address (City	a addrage to wh	ich approved	come of this f	orm is to be se	nt)		
lane of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
f well produces oil or liquids, ve location of tanks.	Unit		Twp.	<u>i</u>	le gas actually		When	7				
this production is commingled with the	hat from any oth	ner lease or p	ool, giv	e comming	ling order numb	per:						
v. COMPLETION DATA		Oil Well	] C	jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		i	_i		Total Death	<u> </u>	<u> </u>	DDTD	<u> </u>			
ate Spudded	Date Com	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of F	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Casin	ng Shoe			
		TUBING,	CASI	NG AND	CEMENTI	NG RECOR	D					
HOLE SIZE	2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -				DEPTH SET			SACKS CEMENT				
					<del> </del>							
			DIE				<del></del>					
TEST DATA AND REQU OIL WELL (Test must be aft	JEST FOR .	ALLUWA Iotal volume (	of load	oil and mus	t be equal to or	exceed top all	owable for th	is depth or be	for full 24 ho	ors.)		
IL WELL (Test must be after Date First New Oil Run To Tank	Date of T				Producing M	ethod (Flow, pr	ımp, gas lift,	elc.)				
	multi P	Tubing Pressure				Casing Pressure			Choke Size			
ength of Test	Tuoing Pi	Tubing Pressure							Gas- MCF			
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.						
GAS WELL		· r			Bble Conde	nsate/MMCF		Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of	Length of Test										
esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	FICATE O	F COMP	LIA	VCE			NSERV	'ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
Ronnie atwater					[]	By September 180 - 190 -						
Signature Bonnie Atwater Printed Name (1-2-91	Pro	oduction	n Te	ch.	Į į	9						
Date 4-8-91	91	5/685-0 Tele	878 phone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.