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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

0+4-NMOCC-HOBBS
1-R.J. STARRAK,FLOOR 15-TULSA
1-A.B. CARY-MIDLAND
1-FILE

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: B-1327

1a. TYPE OF WELL: 6-WIO — OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

7. Unit Agreement Name: MYERS LANGLIE MATTIX UNI

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

8. Farm or Lease Name: MYERS LANGLIE MATTIX UNI

2. Name of Operator: GETTY OIL COMPANY

9. Well No.: 93

3. Address of Operator: P.O. BOX 730, HOBBS, NEW MEXICO 88240

10. Field and Pool, or Wildcat: LANGLIE MATTIX

4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE AND 1750 FEET FROM THE WEST LINE OF SEC. 32 TWP. 23S RGE. 37E NMPM

12. County: LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
12-12-77	12-18-77	1-6-78	3303' GL	-----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3725'	3680'		→	0-3725'	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3466' - 3652' QUEEN

25. Was Directional Survey Made: YES

26. Type Electric and Other Logs Run: SCHLUMBERGER-BOREHOLE COMPENSATED SONIC; COMPENSATED NEUTRON FORMATION DENSITY; & DUAL LATEROLOG RXO.

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	500'	11"	300 Sxs.	--
5-1/2"	15.5#	3725'	7-7/8"	1100 Sxs.	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3590'	

31. Perforation Record (Interval, size and number)
3466,72,77,84,90,93; 3500,16,22,28,37,44,50,97; 3612,17,22,34,39,47, & 52 (21 HOLES) - .49

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3466' - 3652'	3000 Gals.15%NE + 36 BALL SEAL.
3466' - 3652'	7131 Bbls.2% KCl Gel Wtr;21,000
	100 Mesh Sand; and 49,500# of
	20/40 Sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-6-78	PUMP - 2 X 1-1/2 X 12 - INSERT	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-18-78	24			31	17	27	548/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		-	-	-	34.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By:

35. List of Attachments: DEVIATION SCHEDULE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT

SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE JANUARY 19,1978

/bh

INSTRUCTIONS

This form is to be filed with the ap[illegible]riate District Office of the Commission not lat[illegible]an 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1160'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1252'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2649'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2966'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3142'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3405'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3466' to 3652' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	REDBED				
550	2719	2169	ANHYDRITE & SALT				
2719	3725	1006	LIME, DOLOMITE, & SAND				