

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2089

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr RH 1-JA
1-Foreman HC 1-BB

State ☒	Env ☐
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>Myers Langlie Mattix Un</u>
2. Name of Operator <u>Getty Oil Company</u>	8. Farm or Lease Name <u>Myers Langlie Mattix</u>
3. Address of Operator <u>P.O. Box 730, Hobbs, NM 88240</u>	9. Well No. <u>111</u>
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GL 3291'</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/12/84 Rigged up. AD packer stuck @ 3334'. By McCullough shot tbq @ 3317'. Pulled 104 1/2 jts of tbq.

3/13/84 Ran 4 11/16" overshot, fished @ 3424'. Went down 107', jar 1/2 hour. Pulled pkr and 5 1/2" AD-1 mandrel. Left slips in hole.

3/14/84 Ran 4 3/4" magnet, tagged @ 3517' and pushed to 3645'. Pulled tools and recovered 1 slip. Re-ran 4 3/4" cut rite shoe tagged @ 3645'. Washed 3 1/2 hours to 3689'. Pulled tools and recovered top cone rubber.

3/15/84 Ran 4 3/4" bit and cleaned out @ 3679-3689'. Drilled to 3702', PBTD. Pulled bit. By CRC ran PFC log and perfs 5 1/2" csg @ 3404, 36, 45, 57, 60, 70, 84, 92, 97, 3504, 08, 15, and 3524' with 13 holes.

3/16/84 Ran AD-1 pkr 5 1/2" on 104 jts 2 3/8" tbq. Set @ 3205'. By BJ hughes treat @ 3385-3682', 20 holes w/ 4000 gals 15% HCL, 3% checkersol and 40 balls. Max press 4500#, min press. 1000#, rate 3.8 BPM. ISIP 730#, 15 min 450# & recovered 130 BLW, trace of oil. F.L. @ 1000'. Pulled tbq and packer.

3/17/84 Ran 5 1/2" AD-1 packer on 105 jts 3326'. IPC 2 3/8" "C" tbq, displace hole w/ treated water, set pkr. @ 3337'. Start injection. Rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]
Date March 21, 1984
Crockett

Area Superintendent

March 21, 1984

RH. ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

MAR 26 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 26 1984

O.C.D.
HOBBS OFFICE