

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+6 - NMOCD-P.O. Box 1980 1 - Foreman HC
Hobbs, NM 88240 1-Laura Richardson
1 - Engr. RH 1 - File
1-Mr. J.A. Midland

54. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Unit Myers Langlie Mattix
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Unit Myers Langlie Mattix
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 111
4. Location of Well UNIT LETTER O 660 FEET FROM THE South LINE AND 2080 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) GL = 3291'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Flow well back to vacuum truck.
2. Rig up PU and install BOP.
3. Pull injectio- thg. and pkr.
4. TIH with bit and clean well out to TD. POH.
5. Perforate at 3404, 36, 45, 57, 60, 70, 83, 92, 97, 3504, 08, 15, 24.
6. TIH with pkr. to 3200' and set pkr.
7. Acidize perfs with 100 gallons per net foot.
8. Flow or swab back load.
9. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE December 22, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DEC 30 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 29 1983

G.C.D.
HARRIS