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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

0+4-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND 1-ENGR.
7-WIO 1-FILE ✓
1-J.D. MC COY-HOUSTON

5a. Indicate Type of Lease: State XX Fee ☐

5. State Oil & Gas Lease No.: B-1327

7. Unit Agreement Name: MYERS LANGLIE MATTIX UNI

8. Farm or Lease Name: MYERS LANGLIE MATTIX UNI

9. Well No.: 111

10. Field and Pool, or Wildcat: LANGLIE MATTIX

1a. TYPE OF WELL: OIL WELL XX GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL XX WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator: GETTY OIL COMPANY

3. Address of Operator: P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well: UNIT LETTER O LOCATED 660 FEET FROM THE SOUTH LINE AND 2080 FEET FROM THE EAST LINE OF SEC. 32 TWP. 23-S RGE. 37-E NMPM

12. County: LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-6-78	1-12-78	2-15-78	3291 GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3727	3702	-	→	0-3727'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3385-3682' QUEEN

25. Was Directional Survey Made: YES

26. Type Electric and Other Logs Run: DRESSER ATLAS: COMP. DENSILOG;COMP. NEUTRON; B.H. COMP. ACOUSTILOG; DUAL LATERLOG-MICRO-LATEROLOG.

27. Was well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	495	11	350 Sacks	
5-1/2	15.5#	3727	7-7/8	1200 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3649	

31. Perforation Record (Interval, size and number)
3385, 3588, 3602, 06, 07, 17, 62, & 82
7 Holes - .45"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3335-3682'	36,000 Gals. Gelled 9.2# Brine
	Water w/59,400# 20/40 Sand.
	2500 gals.15% NE + 14-7/8" Ball
	Sealers & 22 Bbls.9.2 Brine

33. PRODUCTION — Water.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-16-78	PUMP 2" X 1-1/2" X 12' INSERT	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2-18-78	24 Hrs.			60	60	30 BLW	1000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		-	-	-	34

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By:

35. List of Attachments: DEVIATION SCHEDULE

Corrected Copy

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED William T. Thomas Dale T. Crockett TITLE AREA SUPERINTENDENT DATE 2-24-78

/bh

INSTRUCTIONS

This form is to be filed with the [illegible] District Office of the Commission not l[illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1140'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1260'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2605'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2942'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3094'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3377'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3385' to 3682' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	REDBED				
500	2625	2125	ANHYDRITE AND SALT				
2625	2798	173	LIME				
2798	2985	187	SALT AND ANHYDRITE				
2985	3725	740	LIME, DOLOMITE, AND SAND				

[illegible]

OIL CO[illegible]
HOBBS, N. M.