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Form C-105
Revised 11-5-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
0+4-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND 1-ENGR.
7-WIO 1-FILE
1-J.D. MC COY-HOUSTON

1a. Indicate Type of Lease	
State ☒	Fee ☐
b. State Oil & Gas Lease No. B-1327	
7. Unit Agreement Name MYERS LANGLIE MATTIX UN	
8. Name of Lease Owner MYERS LANGLIE MATTIX UN	
9. Well No. 111	
10. Field and Pool, or Wildcat LANGLIE MATTIX	
11. County LEA	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐
3. Name of Operator GETTY OIL COMPANY	
4. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240	
5. Location of Well	
UNIT LETTER <u>O</u> LOCATED <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2080</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>32</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NEPM	

15. Date Spudded 1-6-78	16. Date T.D. Reached 1-12-78	17. Date Compl. (Ready to Prod.) 2-15-78	18. Elevations (DE, RKB, RT, GR, etc.) 3291 GL	19. Elev. Casinghead --
20. Total Depth 3727	21. Plug Back T.D. 3702	22. If Multiple Compl., How Many -	23. Intervals Drilled by 0-3727'	24. Retrievable Tools Cable Tools
24. Producing Interval(s), of this completion - Top, bottom, Name 3385-3682' QUEEN				25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run DRESSER ATLAS: COMP. DENSILOG; COMP. NEUTRON; B.H. COMP. ACOUSTILOG; DUAL LATERLOG-MICRO-LATEROLOG.				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	495	11	350 Sacks	
5-1/2	15.5#	3727	7-7/8	1200 Sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3649	

31. Perforation Record (Interval, size and number) 3385, 3588, 3602, 06, 07, 17, 62, & 82 7 Holes - .45"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 3385-3682'		AMOUNT AND KIND MATERIAL USED 36,000 Gals. Gelled 9.2# Brine Water w/59,400# 20/40 Sand.	

33. PRODUCTION							
Date First Production 2-16-78		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP 2" X 1-1/2" X 12" INSERT				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2-18-78	Hours Tested 24 Hrs.	Choke Size	Pressure Per Test Period	Oil - Bbl. 60	Gas - MCF 60	Water - Bbl. 30 BLW	Gas - Oil Ratio 100C
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) 34	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

35. List of Attachments DEVIATION SCHEDULE	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>William T. Thomas</u> Dale R. Crockett	TITLE <u>AREA SUPERINTENDENT</u> DATE <u>2-24-78</u>

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1140'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. 'B' _____
T. Salt _____ 1260'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. 'C' _____
T. Salt _____ 2605'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. 'D' _____
T. Yates _____ 2942'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3094'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3377'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3385' to 3682' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	REDBED				
500	2625	2125	ANHYDRITE AND SALT				
2625	2798	173	LIME				
2798	2985	187	SALT AND ANHYDRITE				
2985	3725	740	LIME, DOLOMITE, AND SAND				

RECEIVED
 FEB 27 1978
 OIL CONSERVATION COMM.
 HOBBS, N. M.