## State of New Mexico Energy, Minerals and Natural Resources Deparant

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

One-tes		IO IN	TIVOI	PONT OF	L AND IN	TUNAL					
Operator Ralph E. Williamson							W	ell API No.	API No.		
Address							3	30-025-25685	-025-25685		
P. O. Drawer 994, Midlan	d. TX 79.	702									
Reason(s) for Filing (Check proper box)		702			Orl	ner /Planes es	rulaiall to t	iare casing	head gas	from	
The state of the s										the	
Recompletion	Change in Transporter of:  Oil Dry Gas BUREAU OF LAND MANAGEMENT (BLM)										
Change in Operator Casinghead Gas Condensate If the condensate Casinghead Gas Condensate THIS WELL HAS BEEN PLACED IN THE POOL  THE POOL THE											
If change of operator give name	THIS W	ELL HA	S BEE	N PLACE	ON THE P	NCUR		*			
and address of previous operator	DESIGN	IATED B		7. IF 100	DO NOT CO						
II. DESCRIPTION OF WELL	ANDOTE	(SEAIS C	JFFIC	<b>C</b> •		10/	1/9/				
Lease Name	Name, Includ				nd of Lease						
Conoco 26 Federal	at El Mar Delaway Sixe.			ie, Federal og Fo	Federal XX XXX NM-84897						
Location										M 311.1.1.	
Unit Letter	_ :19	080	Feet :	From The _	South Lir	e and	1980	Feet From The	East	Line	
Section 26 Townshi											
Section 26 Townshi	ip 26 Sou	ith	Rang	e 33 Fas	st. N	МРМ,		Lea		County	
III. DESIGNATION OF TRAN	SPORTEI	ROFO	II. Δ)	ND NATI	DAT CAS						
Name of Authorized Transporter of Oil	[X]	or Conden	sate		Address (Gi	re address to	which approv	ved copy of this fo	orm is to be s	rent)	
Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 159, Artesia, NM 88210										
Name of Authorized Transporter of Casin	y Gas 🔲	Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, give location of tanks.			Twp.		Is gas actuall	y connected?	Wh	en?			
If this production is commingled with that	I J	26	26								
IV. COMPLETION DATA	nom any othe	riease or	pooi, g	ive comming	ling order num	ber:					
		Oil Well		Gas Well	New Well	Workover	1 0				
Designate Type of Completion	- (X)	X	i	<b>OLD</b> 11 CII	i new man	WOILOVEL	Deepen	; ,	Same Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
3-15-91	5-1-90				8451'			1.5.1.5.	5654'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept			
3328.7 GR Perforations	3328.7 GR 01ds Sand (1924)					5221			5100		
								Depth Casing	Depth Casing Shoe		
5221-5229' 8 holes .40"	77	IDDIC	<u> </u>	010 110				<u> </u>			
HOLE SIZE	TUBING, CASING AND				CEMENTI						
12 2/4"	CASING & TUBING SIZE  8 5/8"				DEPTH SET				SACKS CEMENT		
7 7/8"	<del>                                     </del>	7"			615'				Circ to Surf		
6 1/4"		4 1/2"			5203'				1200 Sacks		
	2 2/0"				5654' 5100'			200 Sac	200 Sacks		
V. TEST DATA AND REQUES	T FOR AL	LLOWA	BLE	· · · · · · · · · · · · · · · · · · ·	L,						
OIL WELL (Test must be after re	ecovery of total	d volume o	of load	oil and must	be equal to or	exceed top al	llowable for t	his depth or be fo	or full 24 hou	ers.)	
Date First New Oil Run To Tank 5-1-91	Date of Test				Producing Me	thod (Flow, p	ownp, gas lift,	, etc.)	· <del></del>		
Length of Test	5-3-91				Pumping						
24 Hrs.	Tubing Pressure 35#			Casing Pressu			Choke Size				
Actual Prod. During Test	Oil - Bbls.				35#				14/64		
120	41			Water - Bbls.			Gas- MCF				
GAS WELL	<u> </u>								67		
Actual Prod. Test - MCF/D	Length of Te	ef			Du C	10.05					
					Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
	- ,,							Choke Size	Carolin Size		
VI. OPERATOR CERTIFICA	ATE OF (	COMPI	JAN	JCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved91						
Kala Anhan 14					Daie	م م م اطرب	·u	<u> </u>			
Signature Signature					Du Carlos Charles of Contraction						
Kala Schmidt Agent					By Africa of Transaction Control of the Control of						
Printed Name Title											
5-20-91 915-683-2200 Date						Title					
Date		Teleph	юве М	o	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.