

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR PAUL J. STOUT					
3. ADDRESS OF OPERATOR 1860 LINCOLN STREET, #808, DENVER, COLORADO 80295					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL Section 26 At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED 10-11-77			
15. DATE SPUNDED 12/7/77		16. DATE T.D. REACHED 12/19/77		17. DATE COMPL. (Ready to prod.) 12/19/77	
20. TOTAL DEPTH, MD & TVD 5200'		21. PLUG, BACK T.D., MD & TVD		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3328' GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Guard, Comp. Accoustic Velocity		25. WAS DIRECTIONAL SURVEY MADE No		19. ELEV. CASINGHEAD	
27. WAS WELL CORED No		13. STATE New Mexico			
12. COUNTY OR PARISH Lea		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T26S, R33E			
5. LEASE DESIGNATION AND SERIAL NO. NM 20377-A					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME Federal 26					
9. WELL NO. 1					
10. FIELD AND POOL, OR WILDCAT Wildcat					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 28#	DEPTH SET (MD) 615'	HOLE SIZE 12 1/4"	CEMENTING RECORD 250 sxs	AMOUNT PULLED None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) P & A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W. H. Harrington, Jr.		TITLE Agent		DATE 12/19/77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			DST #1 5140-5166	Rustler	816	
			Open 10", SI 30", Open 90", SI 180".	Base of Salt	4883	
			Strong blow dec. to good blow at end	Delaware Lm	5121	
			of test. GTS 65 min @ 35 MCF/D. Rec.	Marker Sd	5148	
			71 oily foam, 126' GC foam & GC Water,	Delaware Por.	5168	
			649' SI. GC water.	TD - Logger	5210	
			IFP - 57-71, ISIP - 571#, FFP - 71-428,			
			FSIP - 1565#. HP - 2751, BHT - 104°F,			
			Sampler - 0.4 cu ft gas + 1200cc mdy			
			wtr @ 960#.			