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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name
H. V. Pike
9. Well No.
2
10. Field and Pool, or Wildcat
Blinebry

2. Name of Operator	
Gulf Oil Corporation	
3. Address of Operator	
P. O. Box 670, Hobbs, NM 88240	

4. Location of Well	
UNIT LETTER <u>C</u> LOCATED <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>23-S</u> RGE. <u>38-E</u> NNPM	11. County
	Lea

12. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, CR, etc.)	19. Elev. Casinghead
12-4-77	12-21-77	2-23-78	3330' GL	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7025'	6665'	single	0-7025'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
5510-5734' Blinebry				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Compensated Neutron & density, Dual Latterolog				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1266'	121/4"	650 sxs - circ	
5 1/2"	15.50#	7025'	7 7/8"	2125 sxs - circ	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5485'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforated 5 1/2" casing at 5510-12', 5535-37', 5572-74', 5590-92', 5622-24', 5662-64', 5692-94', 5732-34' w/ 2-1/2" JHPF		DEPTH INTERVAL	
		5510-5734'	
		AMOUNT AND KIND MATERIAL USED	
		acid w/ 5000 gal 15% NE iron	
		stab hydrochloric acid. Frac w/	
		54,134 gal frac cont 1-3# 100	
		Mesh SPG & 3/4#-2 1/2# 20-40 SP	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-23-78		ppg				prod	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-30-78	24	-		44	100	47	2273
XXXXFusing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30#	-		44	100	47	38.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	R Myers

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>J. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u></u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric log and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the true vertical depth of the well. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1242</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1312</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2485</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2621</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3466</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3778</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4093</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5183</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5489</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6170</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6571</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1242	1312	70	Anhy				
1312	2485	1173	Salt				
2621	3466	845	ss, sh, & dolo				
3466	3773	307	ss, sh & dolo				
3773	4093	320	Dolo				
4093	5183	1090	dolo				
5183	5489	306	dolo				
5489	6170	681	dolo				
6170	6571	401	dolo				
6571	7025	454	dolo				