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SANTA FE			
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TRANSPORTER	OIL		
	GAS		
OPERATOR			
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	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUES	ECONSERVATION COMMIS IN STIFOR ALLOWABLE AND RANSPORT OIL AND NATUR.	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 AL GAS			
	TRANSPORTER GAS  OPERATOR						
)	Operator Operator						
	GULF OIL CORPOR	ATION					
	P. O. Box 670, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Cil Dry	Gas				
	If change of ownership give nar and address of previous owner	ne					
11	DESCRIPTION OF WELL A	ND LEASE					
	H. V. Pike	pos. Name, including  Blinebr		Lease No.			
	Location			ree			
	Unit Letter C;	560 Feet From The North L	ine and 1980 Feet 7	rom The West			
	Line of Section 6	Township 23-S Range	38-Е , ММРМ,	Lea County			
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)			
	Texas-New Mexico Pi	pe Line Company Casinghead Gas Cr Dry Gas	P. O. Box 1510, Mi	dland, TX 79701  pproved copy of this form is to be sent)			
	Warren Petroleum Co		P. O. Box 1589, Tu				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When			
		with that from any other lease or pool		03-25-78			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workove: Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Comple		X .	Find Back Same Hesvy, Diff. Resvy.			
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	12-4-77 Elevations (DF, RKB, RT, GR, etc.	2-23-78  Name of Producing Formation	7025 Top O!!/Gas Pay	Tubing Depth			
	3330' GL	Blinebry	5510'	5485'			
	5510' - 5734'			Depth Casing Shoe  7025			
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE 12-1/4"	CASING & TUBING SIZE  8-5/8"	DEPTH SET	SACKS CEMENT			
	7-7/8"	5-1/2"	1266' 7025'	650 sx Girc 2125 sx Girc			
<b>v</b> .	OIL WELL		epth or be for full 24 hours;	oil and must be equal to or exceed top allow-			
j	Date First New CII Run To Tanks 2-23-78	3-30-78	Producing Method (F.Sw. pump, gas	s lift, etc.)			
	Length of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size			
	24 hours	30#	-				
	Actual Pred. During Test 91	041 - Bble. 44	Water - Bble. 47	Gas-MCF 100			
1,			1	. 100			
٢	GAS WELL Actual From Teet-MOF/D	Length of Test	Pbis. Condensate/MSCF	Gravity of Condensate			
				,			
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (blivt-in)	Choke Size			
`], (							
			BY SUPERIOR TO SERVICE				
	- It is spice.	dary)	Well, this form must be second tests taken on the well in acc	panied by a tabulation of the deviation.			
	Area Engineer	Title)	All control of the form to all control of the form to the form to be the form to the form	must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on naw and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(liote)

4-4-78