

N. M. ON 0510
P. O. BOX 1440
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
TERACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FSL and 660' FEL
AT SURFACE: (Unit Letter 'P')
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
LC - 030174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
W. H. Rhodes 'B' Federal NCT-2

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Rhodes Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T-26-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2965' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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APR 11 1983

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give surface bearings and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Pull rods and pump. Install BOP Pull tubing.
 2. Set pkr. @ 3247'. Acidize perfs. 3289'-3318' W/2000 gals 5% MSR acid and 25 Ball Sealers. Flush well.
 3. Per. 5 1/2" csg. W/ 1-JSPF @ 3122,28,32,37,39,44,59,69,71,74,76,80,84,90,95,98,3201', 03,11,18,25,31,35,37,41,53,59,& 3265'.
 4. Set RBP @ 3282' & spot 5' sand on top of plug. Set pkr. @ 3065'.
 5. Acidize perfs. 3122'-3265' W/3000 gals. 15% MSR acid and 40 ball sealers. Flush well.
 6. Frac 5 1/2" csg perfs. 3122'-3265' W/27,000 gals. X-linker 2% KCL gelled water & 27,000 gals. CO2 W/53,000# 20/40 sand & 52,000' 10/20 sand in 2 stages using 400# rock salt between stages. Flush with gelled water and CO2.
 7. Pull packer and RBP.
 8. Install production equipment. on 5 Hr. potential test ending 4-4-83. Well flowed 100 bbls. oil, 13 Bbls. water, GOR 746.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 4-8-83

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 24 1983

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MAY 26 1983

O.C.D.
HOBBS OFFICE