

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION
P.O. BOX 1980
DORRS NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injector

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. BOX 730, HOBBS, NM 88240

397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The

EAST Line Section 28 Township 26S Range 37E

5. Lease Designation and Serial No.

LC030174B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

RHODES, W. H. -B- FED. NCT-2

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9. API Well No.

30 025 25692

10. Field and Pool, Exploratory Area

RHODES YATES SEVEN RIVERS

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/3/94: MIRU. Installed BOP.

6/6/94: Perforated interval 3106'-3304' with 198 holes. Ran 2-7/9" tubing and packer to 3287'.

6/7/94: Acid stimulated perforations with 5000g 7.5% NEFE + 192 ball sealers + 3000# salt.

6/8/94: Released packer and TOH.

6/9/94: Ran Baker set packer with injection tubing. Set packer @ 2986'. Displaced annulus with corrosion inhibiting fluid.

6/10/94: Removed BOP. Tested annulus to 540 psi for 30 minutes <held>.

6/11/94-6/12/94: Hooked up injection line.

6/13/94-7/1/94: Placed on injection and tested.

7/2/94: Final test: 240 BW @ 180 psi (24 hours)

7/11/94 status date

14. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE

Engineering Assistant

DATE

11/9/95

TYPE OR PRINT NAME

Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.