

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The  
EAST Line Section 28 Township 26S Range 37E

5. Lease Designation and Serial No.  
LC030174B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
W H RHODES B FEDERAL NCT 2  
5

9. API Well No.  
30 025 25692

10. Field and Pool, Exploratory Area  
RHODES YATES SEVEN RIVERS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 1). Change out wellhead. Run injection line.
- 2). RUPU and install BOP.
- 3). RIH w/4 3/4" bit on 2 3/8" ws & clean out to 3320'. TOH w/bit & ws.
- 4). Perforate 5 1/2" csg w/2 JSPF @ 3106'-12', 28'-36', 46'-52', 72'-84', 88'-3202', 06'-08', 12'-20', 34'-43', 76'-86', 90'-3304'. 99 intervals: 198 holes.
- 5). TIH w/5 1/2" pkr, 350' tailpipe on ws to 3320'. Spot 220 gals 7 1/2% HCL NEFE from 3106'-3320'. Squeeze 220 gals 7 1/2% HCL NEFE into perms. POH 350' to 2970' and set pkr @ 2620'. Load backside.
- 6). Acidize perms w/5000 gals 7 1/2% HCL NEFE, 3,000# rock salt, 30 Bbis gelled brine, and 192 ball sealers at 2-3 BPM.
- 7). Release pkr and POH w/tbg.
- 8). TIH w/2 3/8" injection tbg and Baker lock-set pkr. Set pkr @ 2950'. Load backside w/pkr fluid. Pressure test (notify OCD & BLM for witness). Place on injection (max pressure 590 psi).

**SUBJECT TO  
LIKE APPROVAL  
BY STATE**

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darlene D. de Aragao TITLE Prod. Engineer DATE 6/1/94

TYPE OR PRINT NAME Darlene D. de Aragao

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw SIGNED BY PETROLEUM ENGINEER TITLE PETROLEUM ENGINEER DATE 6/9/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.