N.M. OIL CONS. COMMISSION ҇[™].O. BOX 1980 HOBBS, NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to citil or to despens or reentry to a different reservel. Los "APPLICATION FOR PERMIT — for such proposals SUBMIT IN TRIPLICATE 1. Type of Walt	Form 3160-5		NITED STATES			1			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 8. Well Name and Number WILL GAS OTHER 1. Type of Well: GAS OTHER OTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 5. Address and Telephone No. P.O. BOX 730, HOBBS, NM 86240 397-0424 4. Location of Well (Floatage, Ser., T. R., M. er Survey Description) Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28 Township 28S Range 37E 11. Country or Partab, State EAST Line Section 28S Section 28S Section 28S Section 28S Section 28S Type of Submitted Section 28S Sect	(June 1990)						FORM APPRO	VED	
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1. Type of Well: Solid Other O		USE AFFEIGATION	FOR PERMIT - 100	such proposals					
TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 4. Location of Wall (Footage, Sec., T., R., M., or Survey Description) Until Letter J. 1: 1980. Feet From The SOUTH Line and 1980. Feet From The RAST. Line Section 28. Township 285. Range 37E 11. Country or Parish, State LEA, NEW MEXICO (IV) TYPE OF SUBMISSION TOWNship 285. Range 37E 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recomplistion New Construction New Construction New Construction Recomplistion New Construction Casing Repair Casing Repair Subsequent Report Casing Repair Orthogram Subsequent Report Casing Repair Orthogram Subsequent Report Casing Repair Subsequent Report Remains Indication Inc. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well is discribing the Subsequent Report Remains Repair Inc. From The Proposed Orthogram Subsequent Report Casing Repair Subsequent Report Subsequent Report Casing Repair Subsequent Report Subsequent Report Casing Repair Subsequent Report Casing Report Subsequent Report Casing R		SUBA	AIT IN TRIPLICATE	!		7. If Unit or CA	, Agreement De	ssignation	1
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 4. Location of Well (Footage, Sec. T., R., M. or Survey Description) Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The HODBS YATES SEVEN RIVERS EAST Line Section 28 Township 265 Range 37E 11. County or Parish, State LEA , NEW MEXICO III. TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Report Plans Recomplistion Recom	1. Type of Well:					8. Well Name a	nd Number		 -
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3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The RHODES VATES SEVEN RIVERS Line Section 28 Township 26S Range 37E 11. Country or Parish, State LEA , NEW MEXICO (**) 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Non-Routine Frecturing Non-Routine Frecturing Water Shu-Off Cashing Repair OTHER: Dispose Water Dispose Water Week, Meximum Address and Annual Cashing Cashing and Insulated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and consequent to this work.]** 13. Describs Proposed or Completed Operations (Clearly state all pertinent details, and give partitient dates, including astituated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and consequent to this work.]** 13. Describs Proposed or Completed Operations (Clearly state all pertinent details, and give partitient dates, including astituated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and consequent any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and consequent any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and consequent any proposed work. If well as directionally drilled, give subsurface locations and measured and true vertical depths for all markets and consequent and consequent any proposed work. 13. Describs Proposed or Completed Operations (Clearly state all pertinent dates, includi							5		
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Line Section 28 Township 26S Range 37E						10. Field and Pool, Exploaratory Area			
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of Recomplation Report and Log Form) vork. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 1). Change out wellhead. Run injection line. 2). RUPU and install BOP. 3). RIH w/4 3/4* bit on 2 3/6* was & clean out to 3320*. TOH w/bit &ws. 4). Perforate 5 1/2* csg w/2. JSPF @ 3106-12*, 28-36*, 46-52*, 72-84*, 88-3202*, 06-08*, 12-20*, 34-43*, 76-86*, 90-3304*, 99 intervals: 198 holes. 5). TIH w/5 1/2* pkr, 350* tailpipe on ws to 3320*. Spot 220 gals 7 1/2% HCL NEFE into perfs. POH 550* to 2970* and set pkr @ 2620*. Load backside. 6). Acidize perfs w/5000 gals 7 1/2* HCL NEFE, 3,000# rock salt, 30 Bbis gelled brine, and 192 ball sealers at 2-3 BPM. 7). Release pkr and POH w/bg. 8). TIH w/2 3/6* injection tbg and Baker lock-set pkr. Set pkr @ 2550*. Load backside w/pkr fluid. Pressure test (notify OCD & BLM for witness). Place on injection (max pressure 550 psi). 14. I bankly certify that the spategooding is true and cornect. SIGNATURE				OTHER:		Г			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1). Change out wellhead. Run injection line. 2). RUPU and install BOP. 3). RIH w/4 3/4" bit on 2 3/8" ws & clean out to 3320". TOH w/bit &ws. 4). Perforate 5 1/2" csg w/2 JSPF @ 3106"-12", 28"-36", 46"-52", 72"-84", 68"-320", 05"-08", 12"-20", 34"-43", 76"-86", 90"-3304". 99 intervals: 198 holes. 5). TIH w/5 1/2" pkr, 350" tailpipe on ws to 3320". Spot 220 gals 7 1/2% HCL NEFE into perfs. POH 350" to 2970" and set pkr @ 2620". Load backside. 6). Acidize perfs w/5000 gals 7 1/2% HCL NEFE, 3,000# rock salt, 30 Bbis gelled brine, and 192 ball sealers at 2-3 BPM. 7). Release pkr and POH wrbb. 9). TIH w/2 3/6" injection tbg and Baker lock-set pkr. Set pkr. 14. Iharaby settly that 09 lacegody is tose and conex. SUBJECT TO LIKE APPROVAL BY STATE 14. Iharaby settly that 09 lacegody is tose and conex. SUBJECT TO LIKE APPROVAL BY STATE 15. Iharaby settly that 09 lacegody is tose and conex. SUBJECT TO LIKE APPROVAL BY STATE 16. Iharaby settly that 09 lacegody is tose and conex. SUBJECT TO LIKE APPROVAL BY STATE 16. Iharaby settly that 09 lacegody is tose and conex. SUBJECT TO LIKE APPROVAL BY STATE 16. Iharaby settly that 09 lacegody is tose and conex. SUBJECT TO LIKE APPROVAL BY STATE 17. In appear to Research of Base office use) PETROLEUM ENGINEER PAPROVED BY Signed by Shannon J. Shaw TITLE PART OF SIGNED BY Signed by Shannon J. Shaw TITLE PART OF SIGNED BY Signed by Shannon J. Shaw TITLE					······································		-		etion on Well
TYPE OR PRINT NAME Darlene D. de Aragao TITLE Prod. Engineer DATE 6/1/94 TYPE OR PRINT NAME Darlene D. de Aragao TITLE Prod. Engineer DATE 6/9/94 TITLE PETROLEUM ENGINEER DATE 6/9/94	1). Change out wellhe 2). RUPU and install 3). RIH w/4 3/4" bit or 4). Perforate 5 1/2" cs 72'-84', 88'-3202', 99 intervals: 198 f 5). TIH w/5 1/2" pkr, 3 7 1/2% HCL NEF NEFE into perfs. 6). Acidize perfs w/50 gelled brine, and 1' 7). Release pkr and P 8). TIH w/2 3/8" inject @ 2950'. Load ba	ead. Run injection line. BOP. 1 2 3/8" ws & clean out to 3 sg w/2 JSPF @ 3106'-12', 06'-08', 12'-20', 34'-43', 76 noles. 350' tailpipe on ws to 3320' E from 3106'-3320'. Squer POH 350' to 2970' and set 00 gais 7 1/2% HCL NEFE 92 ball sealers at 2-3 BPM OH w/tbg. ion tbg and Baker lock-set ckside w/pkr fluid. Pressul	320'. TOH w/bit &wa 28'-36', 46'-52', 5'-86', 90'-3304'. . Spot 220 gals aze 220 gals 7 1/2% bptr @ 2620'. Load E, 3,000# rock salt, 30 pkr. Set pkr	SUBJEC	T TO	I markers and zon	es pertinent to	this work	3*.
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