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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator TEXACO	
Address P. O. BOX 728, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name W. H. RHODES B FED NCT-2	Well No. 5	Pool Name, including Formation RHODES YATES	Kind of Lease State, Federal or Fee	Lease No. LC-0301 74-B
Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line of Section 28 Township 26-S Range 37-E , N.M.P.M. LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS-NEW MEXICO PIPE LINE CO.		Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1510, MIDLAND, TEXAS		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ EL PASO NATURAL GAS CO.		Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1384, JAL, NEW MEXICO		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 28	Twp. 26-S	Rge. 37-E
			Is gas actually connected? YES	When 2/23/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Stake Rest.	Partial R.
Date Spudded 1/26/78	Date Compl. Ready to Prod. 2/16/78		Total Depth 3450'		F.B.T.D. 3320'			
Elevations (DF, RKB, RT, GR, etc.) 2966' (GR)	Name of Producing Formation YATES		Top Oil/Gas Pay 3280'		Testing Depth 3255'			
Perforations PERF. 5 1/2" CSG W/2-JSPF @ 3280', 92', 98', & 3302					Depth Casing Shoe 3450'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" OD 24#		DEPTH SET 650'		SACKS CEMENT 500			
7-7/8"	5-1/2" OD 14#		3450'		950			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks 2/23/78		Date of Test 2/24/78		Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS.		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls. 4		Water - Bbls. 14	
				Gas - MCF 3	

GAS WELL.							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (flow, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
Signature J. L. Chaff ASST. DISTRICT SUPT. (Title)		BY John W. Runyan TITLE Assistant	
(Data)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for all wells on which a request is made. Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.	