

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM ~~2754T~~ 25741

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RHODES YATES UNIT #13

9. API Well No.

30-025-25693

10. Field and Pool, or Exploratory Area

Rhodes Yates 7-R

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660 FSL, 660 FWL
Sec. 27, T-26-S, R-37-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other *same formation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) MIRU. Pull rods and pump. Install BOP. Pull tubing. Pick up work string.
- (2) TIH with bit and 5-1/2" casing scraper. Clean casing and analyze scale.
- (3) GIH with bulldog bailer and clean fill out of casing. POH.
- (4) GIH with 5 1/2" packer, set at 3000'. Test tubing into hole. Test casing on backside to 300 psi. Acidize with 3000 gals 15% NaFe in three stages with ball sealers and/or rock salt blocks. Swab or flow back load water. If necessary, use a scale converter and surfactants as needed.
- (5) Rerun production equipment. Place on test.

Note: Conversion to injection will be delayed pending final state approval.

14. I hereby certify that the foregoing is true and correct

Signed R. McNaughton

Title Production Engineer

Date 11-18-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 12/15/92

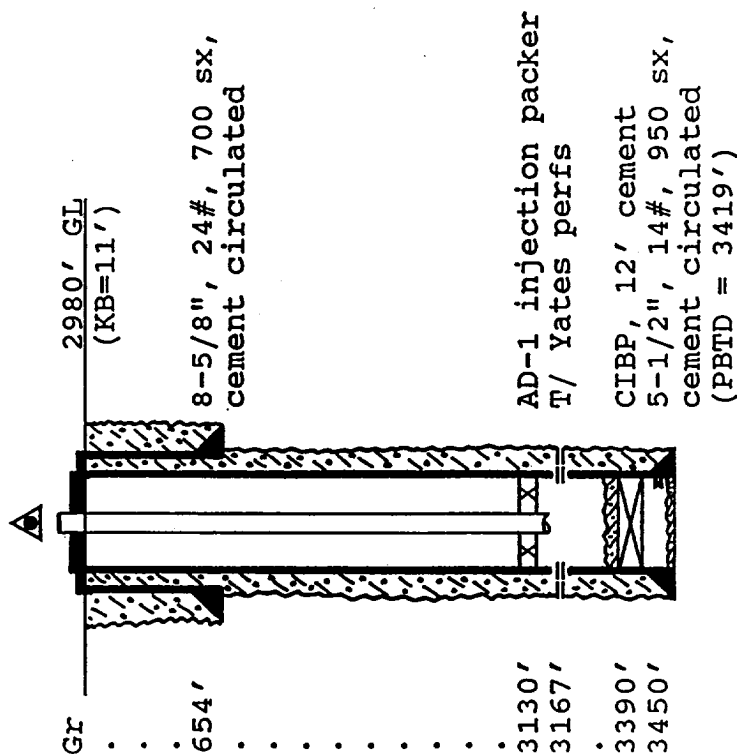
Proposed Injection Conversion

OPERATOR: Texaco Exploration & Production Inc. Lease: Rhodes Yates Unit #13

FOOTAGE LOCATION: 660 FSL X 660 FWL Sec./Twn/Rng: Unit M, Sec 27, T-26-S, R-37-E

Lea County, New Mexico

SCHEMATIC



Tops:

Salt 1215'-2878'
Yates 3045'
Seven Rivers 3362'

TABULAR DATA

Surface Casing: Set at 654'

Size 8-5/8", 24# Cemented with 700 sx.

TOC surface , determined by circulated

Hole Size 12-1/4" Comp. Date 2-15-78

Intermediate casing: Set at

Size NONE Cemented with sx.

TOC , determined by

Hole Size

Production Casing: Set at 3450'

Size 5-1/2", 14# Cemented with 950 sx.

TOC surface , determined by circulated

Hole Size 7-7/8"

Injection Interval:

3167' to 3349' through: Perforations

Tubing: 2-3/8", 4.7#, J-55, IPC 2000# WP