IBICT I Box 1980, Hobbe, NM 88240

## State of New Mexico E. y, Minerals and Natural Resources Departmen

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Azoc., NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION  I. TO TRANSPORT OIL AND NATURAL GAS						
Operator Texaco Exploration and Pro		Well API No. 30 025 25693				
Address P. O. Box 730 Hobbs, Nev	w Mexico 8824	0-2528				
Resson(s) for Filing (Check proper box)  New Wall  Change in Transporter of:  EFFECTIVE 11-01-91  Recompletion  Change in Operator  Change in Operator  Change in Operator  Change in Operator						
If change of operator give name and address of previous operator  Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528						
II. DESCRIPTION OF WELL AND LEASE						
Lease Name RHODES YATES UNIT			ling Formation ES SEVEN RIVERS	Kind of Lea State, Feder FEDERAL	Federal or Fee NM25741	
Location  Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line						
Section 27 Township	p 26S	Range 37E	, NMPM,	LEA	A	County
Name of Authorized Transporter of Oil Or Condensate Or Con						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co.			Address (Give address to which approved copy of this form is to be sent) 201 Main St. Ft. Worth, Texas 76102			
If well produces oil or liquids, give location of tanks.	Unit Sec. E 27	Twp.   Rgs.   265   37E		When ? UNKNOWN		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:			
Designate Type of Completion	Oil Weil			Deepen Plu	g Back Same	Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.B.	.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ornation .	Top Oil/Cas Pay		Tubing Depth	
Perforations	Depth Casing Shoe					
TUBING, CASING AND			CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUES						
OIL WELL (Test must be after re Date First New Oil Rua To Tank	be equal to or exceed top allowal Producing Method (Flow, pump,		h or be for full	24 hours.)		
Leagth of Test	Tubing Pressure		Casing Pressure	Chol	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	
GAS WELL			I			•
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	pitot, back pr.) Tubing Pressure (Shut-in)			Chol	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  APR 3 0 '92			
Signature			By ORIGINAL SIGNED BY JERRY SEXTON			
L.W. JOHNSON Engr. Asst. Printed Name Title			DISTRICT I SUPERVISUR			
04-14-92 (505) 393-7191						PR 30 1997

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.