Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Ene. Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		IO IN	MINO	PUNIU	IL AND IN	A I OHAL G	AS				
Operator Texaco Exploration and Production Inc.								Well API No.			
Address							3	30 025 25693 <i>Of</i>			
P. O. Box 730 Hobbs, No	w Mexico	8824	0-25	28							
Reason(s) for Filing (Check proper box)						ther (Please expl	-				
New Well	011	Change i	_	porter of:	E	FFECTIVE 6	-1-91				
Recompletion	Oil Casinghea	464 -	Dry	iensate							
If change of country sive name	······································										
and address of previous operator TEX	aco Inc.		. Box	730	Hobbs, Ne	ew Mexico	88240-	-2528	<del></del>	<del></del>	
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	Bast	Name Inch	dia a Tamatian	<u> </u>	TV.	nd of Lease	<del></del>		
RHODES YATES UNIT		Well No.   Pool Name, Includi					Sta	State, Federal or Fee FEDERAL		.esse No. :40	
Location											
Unit Letter M	_ :660	1	_ Feet	From The	OUTH L	ne and660	)·	Feet From The _	VEST	Line	
Section 27 Townsh	ip 2	65	Rang	e 37E	.,,	NMPM,		LEA	··	County	
III. DESIGNATION OF TRAI	NSPORTE			ND NAT							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	c 🖾	or Conde	nsaie			Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casi	<del></del>	[X]	Or De	ry Gas	<del></del>						
El Paso Natural Gas Company								wed copy of this form is to be sent) El Paso, Texas 79978			
If well produces oil or liquids,	Unit	Sec.	Twp.		is gas actual	<del> </del>		When ?			
give location of tanks.	I EI	27	26			YES		UNI	KNOWN		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	give commin	gling order nun	nber:					
	an.	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			Total Depth	1	L			_L	
Date Spudded	Date Compl. Ready to Prod.				10tal Depth	1000 Бери			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	<del></del>				CEMENT	ING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				<del> </del>	DEPTH SET			SACKS CEMENT		
	<del> </del>				<del> </del>		<del></del>				
	1				<u> </u>					<del></del>	
V. TEST DATA AND REQUE									4 11 44 4		
OIL WELL (Test must be after ) Date First New Oil Run To Tank	Date of Tes		of load	oil and mu					r full 24 hou	rs.)	
ALE FIRE INCW OIL ROLL TO TAILS. Date of Tex					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
		·			<u> </u>	<del> </del>					
GAS WELL											
tual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)			l-in)		Casing Press	Casing Pressure (Shut-in)		Choke Size			
	1_					·					
VI. OPERATOR CERTIFIC	ATE OF	COMF	LIA	NCE		011 0011	1055	/ATION =			
I hereby certify that the rules and regul	ations of the	Oil Conser	vation		'	JIL CON	SEK\	ATION D	NVISIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved					
,	_				Date	Approved	<b>a</b>		9 44 + 66 cm	<del></del>	
7.m. Wille	W				By	CRIGINAL	\$1.75 m (F)	on and the part	1.75%		
Signature K. M. Miller		Div. Op	ers.	Engr.	by -	5.2	Tidli.		<del></del>		
Printed Name May 7, 1991		915-6	Title 588–4	4834	Title	· .					
Date			phone		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.