

DISTRIBUTION			
ANTAF			
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S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **TEXACO Inc.**
Address **P.O. Box 728 Hobbs, New Mexico 88240**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rhodes Yates Unit	Well No. 13	Pool Name, including Formation Rhodes Yates	Kind of Lease State, Federal or Fee Federal	Lease No. NM-2574
Location Unit Letter M 660 Feet From The South Line and 660 Feet From The West Line of Section 27 Township 26-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 27	Twp. 26-S	Rge. 37-E	Is gas actually connected? Yes	When 2-14-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded 1-9-78	Date Compl. Ready to Prod. 2-14-78		Total Depth 3450'		P.B.T.D. 3378'			
Elevations (DF, RKB, RT, GR, etc.) 2975' (GR)	Name of Producing Formation Yates		Top Oil/Gas Pay 3312'		Tubing Depth			
Perforations 3312' 20' 27' 36' 42' & 3349'					Depth Casing Shoe 3450'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 8-5/8"	CASING & TUBING SIZE 8-5/8" 5-1/2"		DEPTH SET 654' 3450'		SACKS CEMENT 500 950			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 1-9-78	Date of Test 2-14-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 3	Water - Bbls. 44	Gas - MCF TSTM

GAS WELL

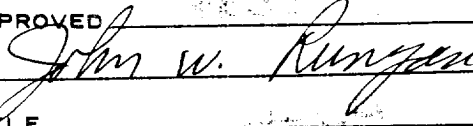
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Assistant District Superintendent
(Title)
2-16-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED , 19____
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

FEB 17 1978

OIL CONSERVATION COMM.
HOBBS, N. M.