NO. OF COPIES REC	CIVED	i	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OiL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			
BTA OIL PRO	DUCER	RS	
Address			

	I NO. OF COPIES RECEIVED	•				
	DISTRIBUTION	-				
		NEW MEXICO OIL	CONSERVATION CO	SSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Old	C-104 and C-1
	FILE		AND		Effective 1-1-6	5
	U.S.G.S.	ALITHODIZATION TO TR	•			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPURT OIL AND I	NATURAL G	•A3	
		-				
	TRANSPORTER OIL	-				
	GAS					
	OPERATOR	_				
I.	PRORATION OFFICE	<u> </u>				
	Operator					
	BTA OIL PRODUCERS					
	Address	-				
	104 South Pecos M	1idland, Texas 7970l				
	Reason(s) for filing (Check proper bo	riurand, rexas /9/01	10,6,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-1-1-1		
			Other (Please	explain)		
	New Well	Change in Transporter of:	_1			
	Recompletion	Oil X Dry Ge	as			
	Change in Ownership	Casinghead Gas Conde	nsate			
				···		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE	·			
	Lease Name	Well No. Pool Name, Including F	*ormation	Kind of Lease		Lease No.
	Lea, 7406 JV-S	2 Comanche State	eline (Tansill-	State, Federal	or Fee State	L-6315
	Location	T Communicate State	V2+02	L. 2. C.	J.a.e.	1 F-0212
		210				
	Unit Letter -N-; 2	310 Feet From The West Lir	ne and330	_ Feet From T	he <u>South</u>	·
	Line of Section 28 To	wnship 26-S Range	36-E , NMPM,	1	Lea	County
-				<u> </u>		
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Of	I DEOI PERergy Operating LP		o which approv	ed copy of this form is to	be sent)
			·	* *		
	TESORO CRUDE OIL COMP		8/00 lesoro D	<u>rive, San</u>	<u> Antonio, Texas</u>	<u> 78286</u>
	Name of Authorized Transporter of Co		Address (Give address t	o which approv	ed copy of this form is to	be sent)
	EL PASO NATURAL GAS C	OMPANY	Box 1492, El	Paso, Tex	as 79978	
	16	Unit Sec. Twp. F.ge.	Is gas actually connecte			
	If well produces oil or liquids, give location of tanks.	N 28 26-S 36	Yes	i		
						
	If this production is commingled w	ith that from any other lease or pool,	give commingling order	number:		
IV.	COMPLETION DATA				,	·····
	D to T t C tolet	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
	Designate Type of Completi	on (A)	1	i	1 1	!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Flevations (DF RKR RT CP	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Cay das 1- ay			
	Perforations		<u> </u>		Depth Casing Shoe	
					Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECOR	D	Depth Casing Shoe	
	Perforations		D CEMENTING RECOR		SACKS CEM	ENT
		TUBING, CASING, AND				ENT
	Perforations					ENT
	Perforations					ENT
	Perforations					ENT
	Perforations					ENT
v	Perforations HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEM	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a		T ne of load oil a	SACKS CEM	
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SE	ne of load oil a	SACKS CEMI	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE Ifter recovery of total volumenth or be for full 24 hours	ne of load oil a	SACKS CEMI	
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume pth or be for full 24 hours. Producing Method (Flow	ne of load oil a	SACKS CEMI nd must be equal to or ex	
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE Ifter recovery of total volumenth or be for full 24 hours	ne of load oil a	SACKS CEMI	
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE	ne of load oil a	SACKS CEM nd must be equal to or es ctc.) Choke Size	
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume pth or be for full 24 hours. Producing Method (Flow	ne of load oil a	SACKS CEMI nd must be equal to or ex	
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SE	ne of load oil a	SACKS CEM nd must be equal to or es ctc.) Choke Size	
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SE	ne of load oil a	SACKS CEM nd must be equal to or es ctc.) Choke Size	
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SE	ne of load oil a	SACKS CEM nd must be equal to or es ctc.) Choke Size	
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SE	me of load oil a) , pump, gas lift	SACKS CEM nd must be equal to or es ctc.) Choke Size	
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SE Infter recovery of total volume to the for full 24 hours producing Method (Flow Casing Pressure) Water-Bbls.	me of load oil a) , pump, gas lift	SACKS CEM nd must be equal to or es to etc.) Choke Size Gas-MCF	
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SE Ifter recovery of total volume opth or be for full 24 hours. Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	me of load oil a) , pump, gas lift	SACKS CEM nd must be equal to or ex , etc.) Choke Size Gas-MCF	
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SE Infter recovery of total volume to the for full 24 hours producing Method (Flow Casing Pressure) Water-Bbls.	me of load oil a) , pump, gas lift	SACKS CEM nd must be equal to or es to etc.) Choke Size Gas-MCF	
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SE Ifter recovery of total volume opth or be for full 24 hours. Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	me of load oil a) , pump, gas lift	SACKS CEM nd must be equal to or ex , etc.) Choke Size Gas-MCF	
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SE Infter recovery of total volume to the for full 24 hours producing Method (Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	ne of load oil a) , pump, gas lift -in)	SACKS CEM nd must be equal to or es ctc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	sceed top allow
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SE Infter recovery of total volume to the for full 24 hours producing Method (Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	ne of load oil a) , pump, gas lift -in)	SACKS CEM nd must be equal to or es ctc.) Choke Size Gravity of Condensate Choke Size	sceed top allow
71.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SE Inter recovery of total volume opth or be for full 24 hours. Producing Method (Flow Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	ne of load oil a) , pump, gas lift -in) ONSERVA	SACKS CEM nd must be equal to or es , etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION	cceed top allow
71.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	DEPTH SE Infier recovery of total volume opth or be for full 24 hours opth opth opth opth opth opth opth opth	ne of load oil a) , pump, gas lift in) ONSERVA ONSERVA	SACKS CEM nd must be equal to or es ctc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	cceed top allow
71.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SE Infier recovery of total volume opth or be for full 24 hours opth opth opth opth opth opth opth opth	ne of load oil a) , pump, gas lift in) ONSERVA ONSERVA	SACKS CEM nd must be equal to or es ctc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	cceed top allow
71.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	DEPTH SE Inflict recovery of total volume opth or be for full 24 hours opth opth opth opth opth opth opth opth	ne of load oil a), pump, gas lift -in) ONSERVA ONSERVA ONSERVA VAL SIGNED DAY SEXTON	SACKS CEM nd must be equal to or es ctc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION	cceed top allow
71.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SE Inter recovery of total volume perh or be for full 24 hours. Producing Method (Flow Casing Pressure) Water-Bbls. Ebls. Condensate/MMCF Casing Pressure (Shut- OIL Casing Pressure) APPROVED ORIGINAL DEFENSE ORIGIN	ne of load oil a) , pump, gas lift in) ONSERVA ONSERVA	SACKS CEM nd must be equal to or es ctc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION	cceed top allow
71.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbla. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SE Infier recovery of total volume opth or be for full 24 hours opth opth opth opth opth opth opth opth	THE OF load oil and pump, gas lift ONSERVA ONS	SACKS CEM nd must be equal to or es ctc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	in the second se
71.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SE Infier recovery of total volume opth or be for full 24 hours opth opth opth opth opth opth opth opth	THE OF load oil and pump, gas lift ONSERVA ONS	SACKS CEM nd must be equal to or es ctc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION	in the second se

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

(Signature) Production Clerk (Title)

6/28/82

Fill out only Sections I, II, III, and VI for changes of owner all name or number, or transporter, or other such change of condition