Form Approved. Budget Bureau No. 42-R1424

UNITED STAT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE	
NM-21644	: -

DEPARTMENT OF THE INTERIOR	14.1-2.10-4	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas other Water Injection Well	Myers Langlie Mattix Unit 9. WELL NO.	
2. NAME OF OPERATOR	32	
Getty Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Langlie Mattix	
P. O. Box 730, Hobbs, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 25, T-23-S, R-36-E	
AT SURFACE: Unit Ltr. I, 1980' FSL & 760' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL. AT TOTAL DEPTH:	Lea NM	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. Art NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3344' GR 47 TO R 127 17	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: \Box		
FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING []	change on-Form 9–330.)	
MULTIPLE COMPLETE		
ABANDON*		
(other) Convert to Water Injection		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and	
1. Rig up pulling unit.		
2. Pull rods and pump and lay down.		
3. Install BOP.		
4. Pull tubing and lay down.5. Run Baker AD-1 packer on 2 3/8" internal!	walastic control taking to	
 Run Baker AD-1 packer on 2 3/8" internal1 approximately 3400". 	y prastic coated tubing to	
6. Displace annulus with inhibited water and	l set packer.	
7. Place well on injection into Langlie Matt	ix perforations 3478-3630',	
WFX 460		
Subsurface Safety Valve: Manu. and Type	Set @ = 1 1 2 5 Ft.	
18. I hereby certify that the foregoing is true and correct Area Supt.	0.00.70	
SIGNED MIGHT LITLE Area Supt.	DATE 9-28-78	
(This space for Federal or State off	ice use)	
APPROVED BY TITLE TOTALL TITLE TOTALL	DOOVED	

*See Instructions on Reverse Side

APPROVED

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ACTING DISTRICT ENGINEER