

5-USGS-HOBBS

Form 9-730
(Rev. 5-63)

1-R.J. STARRAK-15TH FLOOR-TULSA

1-A.B.CARY-MID. UNIT) STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.6.DEPARTMENT OF THE INTERIOR
1-FILE GEOLOGICAL SURVEY(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-21644	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR GETTY OIL COMPANY				7. UNIT AGREEMENT NAME MYERS LANGLIE MATTIX UNIT	
3. ADDRESS OF OPERATOR P. O. BOX 730, HOBBS, NEW MEXICO 88240				8. FARM OR LEASE NAME MYERS LANGLIE MATTIX UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface LTR. I, 760' FEL & 1980' FSL, SECTION 25 At top prod. interval reported below At total depth				9. WELL NO. 32	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT LANGLIE MATTIX	
15. DATE SPURRED 11-23-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-23-S, R-36-E	
16. DATE T.D. REACHED 11-27-77		17. DATE COMPL. (Ready to prod.) 1-16-78		12. COUNTY OR PARISH LEA	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) * 3344 GR		19. ELEV. CASINGHEAD --		13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 3731'		21. PLUG, BACK T.D., MD & TVD 3664'		22. IF MULTIPLE COMPL., HOW MANY * --	
23. INTERVALS DRILLED BY --		ROTARY TOOLS 0-3731'		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3478 - 3630' - Queen					25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER: COMP. NEUTRON FORMATION DENSITY: DUAL LATEROLOG-MICRO LATEROLOG, BOREHOLE COMPENSATED SONIC.					27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	500'	11"	300 Sacks	
5-1/2"	15.5#	3731'	7-7/8"	1000 Sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	3631'	--			
31. PERFORATION RECORD (Interval, size and number) 3478, 81, 87; 3524, 29, 32, 36, 46, 70, 75, 81, 86; 3604, 12, 24, & 30 16 Holes - .44			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			3478-3630'	2500 Gals. 15% NE, 18 Bbbls. KCL Wtr.	
			3478-3630'	1143 Bbbls. 2% KCL Wtr, 22,500#-100 Mesh Sd & 49,500# 20/40 Sd-400# Rock Salt, 400# Benzoic Flakes,	
33. PRODUCTION					
DATE FIRST PRODUCTION 1-28-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP 2X1-1/2 X 12 INSERT			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 1-29-78	HOURS TESTED 24 HRS.	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 61	GAS—MCF. 85
WATER—BBL. 80 BLW		GAS-OIL RATIO 1400			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. ---	WATER—BBL. ---
					OIL GRAVITY-API (CORR.) 34.2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					TEST WITNESSED BY
35. LIST OF ATTACHMENTS DEVIATION SCHEDULE - (LOGS)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Dale R. Crockett		TITLE AREA SUPERINTENDENT		DATE JANUARY 31, 1978	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL FULL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
REDBED	0	500		TOP RUSTLER	1190'	
ANHYDRITE & SALT	500	2850		TOP SALT	1276'	
LIME	2850	3720		TOP YATES	2980'	
ANHYDRITE, DOLO.,				TOP 7-RIVERS	3200'	
AND SAND	3720	3731		TOP QUEEN	3471'	