i			File 2-044
		New Mexico	Form C-104
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		Natural Resources Department	Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II	no	ATION DIVISION Box 2088	•
2.0. Drawer DD, Antesia, NM 8821(<u>DISTRICT III</u>	•	Mexico 87504-2088	61931
000 Rio Brazos Rd., Aziec, NM 87	410 REQUEST FOR ALLOW	ABLE AND AUTHORIZA	
Operator	TO TRANSPORT O	DIL AND NATURAL GAS	Well API No.
Dallas McCasland			30-025-25774
Add ress c/o Oil Reports & G	as Services, Inc., Box 75	5, Hobbs, NM 88241	
Reason(s) for Filing (Check proper b New Well		Other (Please explain)	
Recompletion	Oil Dry Gas	Effective 11	/1/91
Change in Operator	Casinghead Gas Condensate]	
ad address of previous operator I. DESCRIPTION OF WE			
Lease Name	Well No. Pool Name, Incl		Kind of Lease No.
State"0"	6 Scarbord	ough Yates-SR	State, FKdenikov Keex B-1484
Unit LetterD		North Line and 990	Feet From TheLir
Section 32 Tow	nship 26S Range 3	7E , NMPM,	Lea County
	ANSPORTER OF OIL AND NAT		County
vame of Authorized Transporter of O	ANSPORTER OF OIL AND NAT	Address (Give address to which a	pproved copy of this form is to be sent)
Koch Oil Company		P.O. Box 2256, Wi	
Sid Richardson Carbo	on & Gasoline Co.	lst City Bank Towe	r, 201 Main St, FtWorth TX
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rg C 32 16S 37E	e. Is gas actually connected? Yes	When ? 3/8/78
this production is commingled with the COMPLETION DATA	that from any other lease or pool, give commin	isling order number:	
Designate Type of Completi	Oil Well Gas Well		eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
·			Tubing Depth
erforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
•			
TEST DATA AND DEOL			
TEST DATA AND REQU	EST FOR ALLOWABLE er recovery of total volume of load oil and mus	st be equal to or exceed top allowable	for this depth or be for full 24 hours.)
ite First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
AS WELL tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
des Males I d'an	1	•11 · · ·	
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	nd that the information given above	OIL CONSE	RVATION DIVISION
Il onni Lolles	,	Orig. Signe By Paul Ka	ed by utz
, · · · · · · · · · · · · · · · · · · ·			
Signature Donna Holler	Agent	Geologi	Bų
Signature		Title FOR RECORD	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.