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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1484

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "O"

2. Name of Operator
Dallas McCasland
3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240

9. Well No.
6
10. Field and Pool, or Wildcat
Scarborough-Yates-SR

4. Location of Well
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE OF SEC. 32 TWP. 26 S RGE. 37E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2/12/78	2/22/78	2/28/78	2940.1 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3115	3108		0-TD

19. Elev. Casinghead	25. Was Directional Survey Made
	No

24. Producing Interval(s), of this completion - Top, Bottom, Name
2981 - 3087 Yates
26. Type Electric and Other Logs Run
Gamma ray - neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	421	12 1/4	275	None
5 1/2	15.5#	3111	7 7/8	750	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	3072	No

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2981, 85, 92, 99, 3006, 15, 29, 36, 43, 47, 52, 57, 72, 75, 84, 87, 16 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2981 - 3087</td> <td>2,000 gal 15% MCA</td> </tr> <tr> <td></td> <td>40,000 gal 50% KCL, 50% CO₂,</td> </tr> <tr> <td></td> <td>59,000# sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2981 - 3087	2,000 gal 15% MCA		40,000 gal 50% KCL, 50% CO₂,		59,000# sand.
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2981 - 3087	2,000 gal 15% MCA								
	40,000 gal 50% KCL, 50% CO₂,								
	59,000# sand.								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/28/78		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/5/78	24	3/4"		3	310	Trace	108,333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
68#	140#		3	310	Trace	30.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Dallas McCasland

35. List of Attachments
1 copy electric log, 2 copies inclination report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Dallas McCasland</i></u>	TITLE Agent	DATE 3/8/78

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1217	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1318	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2795	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates 2855	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from **2855** to **3115** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **No water sands logged** to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1217	1217	Red Bed				
1217	1318	101	Anhydrite				
1318	2795	1477	Salt & Anhydrite				
2795	2855	60	Anhydrite & Dolomite				
2855	3115	260	Sand & Dolomite				

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MAR 9 1978

OIL CONSERVATION COMM.
MOBBS, N. M.