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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator O. H. Berry	8. Farm or Lease Name Isbell, J. L.
3. Address of Operator Suite 188, One Marienfeld Place, Midland, Texas 79701	9. Well No. 1 5
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 24 RANGE 36 NMPM.	10. Field and Pool, or Wildcat JalMat
15. Elevation (Show whether DF, RT, GR, etc.) 3382.6 D. F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spotted 25 sacks at 1845'; after W. O. C. 3 hours, tagged top of plug at 1740'.
Spotted 25 sacks at 750'; left 10 joints tubing stuck with wire rope inside 8-5/8" casing.
Spotted 10 sacks at surface and installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. H. Berry TITLE Operator

DATE 25 October 1983.

APPROVED BY David Calanoc
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL & GAS INSPECTOR

DATE NOV 17 1983

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Junked hole</u>	7. Unit Agreement Name
2. Name of Operator <u>O. H. Berry</u>	8. Farm or Lease Name <u>J. L. Isbell</u>
3. Address of Operator <u>188 One Marienfeld Place, Midland, Texas 79701</u>	9. Well No. <u>1 5</u>
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24</u> RANGE <u>36</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Jalmat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3382.6 D.F.</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under date of 3 October 1979 we set out proposed plugging procedures to be used for this well. We received approval as of 5 October 1979; under date 15 July 1980 we requested extension for additional time due to difficulties in obtaining pulling unit equipment and approval dated 21 July 1980.

Our present plans now include the drilling of No. 8 well on this acreage and will proceed with outlined plugging operations on this well while in area drilling the new location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. H. Roberts</u>	TITLE <u>Agent for Operator</u>	DATE <u>18 July 1983</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 19 1983

O.C.D.
ROBBS OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED			
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LAND OFFICE			
OPERATOR			

10. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Junked
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
O. H. Berry

3. Address of Operator
188 One Marienfeld Place, Midland, Texas 79701

4. Location of Well
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM East LINE OF SEC. 15 TWP. 24 RGE. 36 NMPM

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
J. L. Isbell

7. Unit Agreement Name
5

8. Farm or Lease Name
J. L. Isbell

9. Well No.
5

10. Field and Pool, or Wildcat
Jalmat

12. County
Lea

15. Date Spudded
2-27-78

16. Date T.D. Reached
5-23-78

17. Date Compl. (Ready to Prod.)
Junked 6-7-78

18. Elevations (DF, RKB, RT, GR, etc.)
3382.6 D.F.

19. Elev. Casinghead
0-3475'

20. Total Depth
3475'

21. Plug Back T.D.
0-3475'

22. Multiple Compl., How Many
0-3475'

23. Intervals Drilled By
Rotary Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
Junked hole

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>23#</u>	<u>1349'</u>	<u>9-7/8"</u>	<u>500 SX.</u>	<u>0'</u>
<u>5-1/2"</u>	<u>14#</u>	<u>3469'</u>	<u>7-7/8"</u>	<u>250</u>	<u>1845'</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
(1) copy of Gamma Ray-Neutron log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O. H. Berry TITLE Operator DATE 2 November 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	N/A	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	N/A	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	N/A	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3218	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3482	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Libert _____
T. Grayburg _____		T. Monto _____	T. Mancos _____	T. McCracken _____
San Andres _____		T. Sim _____	T. Gallup _____	T. Ignacio _____
T. _____		T. _____	T. _____	T. _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Irbinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bou. n C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Caliche & water sands				
500	800	300	Red beds & sands				
800	1300	500	Red beds & anhydrite				
1300	1800	500	Anhydrite & salt				
1800	2950	1150	Salt & anhydrite				
2950	3150	200	Anhydrite & salt				
3150	3218	68	Anhydrite				
3218	3475	257	Sands & anhydrite w/dolomite stringers				

NOV 9 1983

HOEL