STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

11-01-91

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	U AS		
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PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

	R ALLOWABLE
	ND .
AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS
Decarate	
Texas Vanguard Oil Company	
Address	
PO Box 202650, Austin, Texas 78720-2650	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dr	ry Gas
Change in Ownership Casinghead Gas Co	ondensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lecse Name Well No. Pool Name, including F	ormation Tansill Kind of Lease Lease No.
Quanah Parker #1 Comanche State	line Yates 7Rvs State, Federal or Fee STate L-3002
Location	0010
Unit Letter 0: 330 Feet From The South Lin	e and 2310 Feet From The East
Line of Section 28 Township 26-S Range	36-E , NMPM, Lea County
THE EXPERIMENTAL OF THE AMERICANTED OF OUR AND MATTIDAL	GAS
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil Ton Condensate	Address (Give address to which approved copy of this form is to be sent)
	PO Box 2281, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas T or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon& Gasoline Co.	1st City Bank Tower, 201 Main St. Forth Worth
Tinta Sec Two Ree.	Is gas actually connected? When 76102
If well produces oil or liquids, give location of tanks. O 28 26-S 36-E	ves <u>1978</u>
If this production is commingled with that from any other lease or pool,	
NOTE: Complete Parts IV and V on reverse side if necessary.	U
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED, 19
been complied with and that the information given is true and complete to the best of	- W
my knowledge and belief.	BY
	TITLE
	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviation
Robert N. Watson, Jr., President	tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allo- able on new and recompleted weils.

	OII Well	Gas Well	New Well	Weikover	Deepen	Plug Bo	ioma Best	Diff. Res
Designate Type of Comple	tion – (X)	1	1	T CIRCUTE	l Deeben	1 1100 80	≫ime Nes.	, Dill. Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth Depth Cazing Shoe		
Perforations								
	TUBING	G, CASING, AN	D CEMENTI	NG RECORD)			
HOLE SIZE	CASING & TU			DEPTH SE		SACKS CEMENT		
						-		·
			 					
7. TEST DATA AND REQUES	T FOR ALLOWABLE	(Test must be able for this	afser recovery lepth or be for	of sosal volum	of load oil	and must be e	equal to or exc	seed top allo
OIL WELL	T FOR ALLOWABLE	(Test must be able for this c	lepth or be for	of total volum full 24 hours) Method (Flow,			equal to or exc	ceed top allo
Oll WELL Date First New Oil Run To Tanks		(Test must be able for this c	lepth or be for	full 24 hours) Method (Flow,				reed top allo
Off WELL Date First New Oil Run To Tanks Length of Test	Date of Test	(Test must be able for this c	Producing h	full 24 hours) Method (Flow,		i(1, etc.)		sed top allo
Off WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	(Test must be able for this c	Producing k Casing Pres	full 24 hours) Method (Flow,		Choke Size		eed top allo
7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure	(Test must be able for this c	Producing A Casing Pres Water-Bbis	full 24 hours) Method (Flow,		Choke Size		eed top allo