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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-66

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. State Oil & Gas Lease No. L 3002	
2. Name of Operator Gifford, Mitchell & Wisenbaker		7. Unit Agreement Name Capitan Oil Pool	
3. Address of Operator 1280 Midland National Bank Tower Midland, Texas 79701		8. Name of Lease Owner Quanah Parker	
4. Location of Well UNIT LETTER 0 LOCATED 2310 FEET FROM THE East LINE AND 2970 FEET FROM Lea		9. Well No. 1	
15. Date Spudded 1/10/78		10. Field or Pool, or Lease W. Scarborough	
16. Date T.D. Reached 1/23/78		11. Elevation (D.F., RKB, RT, GR, etc.) GR= 2901'	
17. Date Compl. (Ready to Prod.) 2/4/78		12. Elev. Casinghead	
20. Total Depth 3310'		21. Plug back T.D. None	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3114' to 3158' Yates		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Laterlog, Compensated Neutron Formation Density		27. Was Well Cored yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1395'	12 1/4"
5 1/2"	14#	3310'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
950 sacks			
350 sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	3172'	
2 3/8"	3022'		
31. Perforation Record (Interval, size and number) 3123' to 3162' 12 0.38" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3123' - 3162'		1500 q. 15% HCL acid, 24 ball sealers, 10,000 q. Mini Max II gelled water, 2000#'s 100 mesh sand, 23000#'s 20/40 sand	
33. PRODUCTION			
Date First Production 2/3/78	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) producing
Date of Test 2/10/78	Hours Tested 24	Choke Size 14/64"	Prod'n. Per Test Period
			132
			735
			39
			5570
Flow Tubing Press. 925 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.
			132
			735
			39
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared (will be sold when can get pipeline connection)			Test Witnessed By Jerry McDonald
35. List of Attachments 1 copy notarized Deviation Survey 2 logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Production Clerk	DATE 2/15/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured by the, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (see Item 1105).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3114'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3114¹ to 3158¹ No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1395	1395	Sand & Red bed				
1395	3114	1719	Anhydrite & Sand				
3114	3310	196	Yates				