FILE	<del></del>			_	Revised 1-1-6	
						Type of Lease
U.S.G.S.	1				STATE	6 Gas Lease No.
LAND OFFICE OPERATOR				ľ	5, sidle Off	a Gas Lease No.
OPERATOR			•		mm	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG BACK			
ia. Type of Work	,				7. Unit Agre	eement Name
DRILL X		DEEPEN [	PI lig B	ACK		
b. Type of Well		702. U			8. Farm or L	
OIL X GAS WELL	OTHER		SINGLE MULT	ZONE		7406 JV-S
2. Name of Operator	· ·				9. Well No.	
BTA OIL PRODUCERS  3. Address of Operator	<u>.                                      </u>	<del> </del>				nd Pool, or Wildcat
104 South Pecos	Midland, Tex	as 79701				ignated
4. Location of Well UNIT LETTE		-ATED 990 1	FEET FROM THE West	-	777777	
UNIT LETTE	LO	-ATED	FEET FROM THE NCS	LINE		
AND 330 PEET FROM	THE South LI	E OF SEC. 28	TWP. 26-S RGE. 36	5-E HMPM		
				11111	12. County	Tillilli
				777777	Lea	
<b>H</b>			13. Proposed Depth 13	A. Formation	7777777	20. Hotory or C.T.
			3300'			Rotary
21. Elevations (Show whether DF,	RI, etc.) 21A. Kind	& Status Plug. Bond	21B, Drilling Contractor	Capitan	22. Approx	Date Work will start
2908' GL	i i	et on File	MSW Drilling (	Co.	1	
23.					*	
•	<b>'</b>	PROPOSED CASING ANI	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	<del>                                     </del>	<del> </del>		EST. TOP
12-1/4"	8-5/8"	24#	1400'	900		Circ.
7-7/8"	5-1/2"	14#	3300'	500	<u>)                                    </u>	2800
			1	i		l .
1		•	•	•		l.
		•	•	•		ı
BOPS on 8-5/8	8" Csg; Double	Ram (Manual Si	naffer.	•		l
BOPS on 8-5/8	8" Csg; Double	Ram (Manual Si	naffer.	•		l
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.	•		l
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.	•		<b>.</b>
BOPS on 8-5/	8" Csg; Double	Ram (Manual Si	naffer.	•		<b>.</b>
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.	•		<b>.</b>
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.	•		<b>.</b>
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.	•		<b>.</b>
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.	•		<b>.</b>
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.	•		**
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.			
BOPS on 8-5/	8" Csg; Double	Ram (Manual Sh	naffer.			
•						
•	OPOSED PROGRÁM: 1F		naffer	PRESENT PROG	DUCTIVE ZONE	E AND PROPOSED NEW PRODU
N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENT	OPOSED PROGRÁM: 1F	PROPOSAL IS TO DEEPEN C	OR PLUG BACK, CIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU
N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT hereby certify that the informatic	OPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and com	PROPOSAL IS TO DEEPEN O	or Plus BACK, CIVE DATA ON nowledge and belief.			
N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT hereby certify that the informatic	OPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and com	PROPOSAL IS TO DEEPEN C	or Plus BACK, CIVE DATA ON nowledge and belief.			AND PROPOSED NEW PRODU
N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT hereby certify that the informatic	OPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and com BOB K. NEWLAND	PROPOSAL IS TO DEEPEN O	or Plus BACK, CIVE DATA ON nowledge and belief.			
N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENT bereby certify that the information interest Bulk, New January	OPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and com BOB K. NEWLAND	PROPOSAL IS TO DEEPEN O	or Plus BACK, CIVE DATA ON nowledge and belief.			

## NEW ME TO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

							Lis II No	
Operator BTA OIL PRODUCERS			7406 JV-S, LEA				3 3	
Unit Letter	Section 28	Township -26-S	Range	-36-E	County	LEA		
Actual Footage Loc 330		OUTH line and	990	fee	t from the	WEST	line	
Ground Level Elev. 2908	Producing For	N REEF	P∞l W	ILDCAT		1	Dedicated Acreage: 40 Acres	
		ed to the subject we	ell by colore	ed pencil o	or hachure	marks on the	plat below.	
2. If more the interest as	nan one lease is nd royalty).	dedicated to the well	l, outline ea	ich and ide	entify the o	ownership the	ereof (both as to working	
3. If more the dated by c	communitization, u	nitization, force-pooli	ng. etc?		have the	interests of	all owners been consoli-	
Yes	No If an	swer is "yes;" type o	f consolida	tion				
this form i No allowa	f necessary.) ble will be assign	ed to the well until al	interests h	ave been	consolidat	ed (by comm	nunitization, unitization, approved by the Commis-	
	1						CERTIFICATION	
	         		- 1			tained here	ertify that the information con- ein is true and complete to the knowledge and belief.	
	+   					Position	nEWLAND ory Supervisor	
. BTA C	i I IL PRODUCER	s	         EXXON			BTA 01L Date 1/9/78	PRODUCERS	
7406 J	V-S, LEA LEASE							
	       		1			shown on notes of counder my s	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.	
40 ACRES	40-AC	2. 0	<del> </del>	· .		Registered F and/or Land MAX A S	MBER 30, 1977  rofessional findingers  Surveyor.  CHUMANN JR	
0 330 660	90 1320 1650 19	80 2310 2640 200	0 1500	1000	500 0	Certificate 1	1510	