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DISTRIBUTION			
SANTA FE			
FILE		V	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

DISTRIBUTION SANTA FE		NSERVATION COMMISSIOI Form C-104 OR ALLOWABLE Supersedes Old C-104 and C-		
FILE	7,2402011	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator	<u></u>			
BTA OIL PRODUCERS				
	Midland, Texas 79701	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	Das Hys t not be	
New Well Recompletion	Oil Dry Gas		9.1.4.4.3	
Change in Ownership	Casinghead Gas Condens	sate NEO.	TUPTION TO R-4070	
If change of ownership give name and address of previous owner	THIS WELL HAR BOYN	FLACED IN THE STATE		
. DESCRIPTION OF WELL AND	LEASE		se Lease No.	
Lease Name	Well No. Pool Name, including For		l I	
Lea, 7406 JV-S	4 Scarborough, We			
Unit Letter ; 16	50 Feet From The South Line	and 2310 Feet From	The West	
Line of Section 28 To	waship 26-S Range	36-Е , ммрм,	Lea County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	and some of this form in to be seen	
Name of Authorized Transporter of Cit	X or Condensate	Address (Give address to which appl	roved copy of this form is to be sent)	
BASIN, INC.	singhead Gas or Dry Gas	511 W. Ohio, Midland	roved copy of this form is to be sent)	
Name of Authorized Transporter of Car	singhedd Gds o. o., odd			
None If well produces oil or liquids,	Unit Sec. Twp. Rge.	18 943 00:00:17	Yhen	
give location of tanks.	th that from any other lease or pool,	NO give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completion		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3-1-78	3-18-78 Name of Producing Formation	3268 Top Oil/Gas Pay	3219' Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 2893 GR	Yates	3145'	<u> </u>	
Perforations	1,400		Depth Casing Shoe	
3145-68' (21		CEVENTING RECORD	3268'	
	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
12-1/4"	8-5/8"	1400'	1000	
7-7/8"	5-1/2"	3268'	250	
, ,,,,				
		<u> </u>	i i i i i i i i i i i i i i i i i i i	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
3-18-78	3-27-78	Flowing Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	10/64"	
24 hrs	360	-()- Water-Bble.	10/04 Gas-MCF	
Actual Prod. During Test 35	35	-0-	TSTM	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tuking Personna (ababa-ta)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
II. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION	
	Listano Alba Ott Camanistian	APPROVED	, 19	
a i i i i i i i i i i i i i i i i i i i	regulations of the Oil Conservation with and that the information given			
above is true and complete to the	ne best of my knowledge and belief.	BY		
		TITE ENTERON	R DISTRICT	
	/	This form is to be filed in compliance with RULE 1104.		
Bob K. Newland	BOB K. NEWLAND	If this is a request for allowable for a newly drilled or deeper		
(Sig	nature)	il tests taken on the Well in ac	Coldance with MOPP	
Regulatory Su	pervisor	All sections of this form able on new and recompleted	must be filled out completely for allow wells.	
4/ 3/7		to the state of th		
	Date)	"I well name or number, or trans"	porter, or other such change of condition must be filed for each pool in multiple	
		" MANAGER POINT COLOR I		