

GEOLOGICAL SURVEY

SUNDRY NOTICE AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NM 7951

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' Fsl and 1980' FwL, Unit N		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME LEONARD FEDERAL 9. WELL NO. 111 10. FIELD AND POOL, OR WILDCAT LEONARD-QUEEN SOUTH 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 14, T26S, R37E 12. COUNTY OR PARISH LEA 13. STATE NEW MEXICO	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 2990' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
KIDOUT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-19-78 FIN DRLG OUT CMT. RAN CMT BOND LOG. FOUND 90% BOND FROM TD TO 2604 W/ COLLAR @ 2598'. FOUND 5% BOND FROM 2604-2632, FOUND 95% BOND FROM 2032 BK TO 1814'. 1814' - SURF BOND AVE 50%. TEST CSG TO 750 PSI. HELD OK. PERF'D QUEEN FMTN 3418-48', 3452-60', 3470-75', 3500-12 W/ 2 JSFP. ACIDIZED W/120 BBLS 15% HCL. ATR 5.5 BPM. ATP 1000 PSI. MTP 1500 PSI. ISIP 600 PSI. FRAC'D W/ 36,000 GAL X-LINKED GEL WTR W/ 90,000# 20/40 SAND & 6000# 10/20 SAND. AIR 10 BPM, AIP 1400 PSI. MTP 2500 PSI. ISIP 1000 PSI. 5 MIN - 750 PSI. 10 MIN - 650 PSI. 15 MIN - 600 PSI. 1125 BLWTR TO RECOVER. PREP TO SET PPG UNIT.

18. I hereby certify that the foregoing is true and correct.

SIGNED *D.W. Myers*

TITLE Div. Production Manager

DATE 5-3-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

G. A. A.
MAY 8 1978