

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NN-029050	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dallas McCasland		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc., Box 760, Dallas, TX 75240		8. FARM OR LEASE NAME Federal "P"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 2310' FEL of Sec. 29 At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED APR 5 1978	
15. DATE SPUDDED 2/23/78		16. DATE T.D. REACHED 2/28/78	
17. DATE COMPL. (Ready to prod.) 4/1/78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2961.8 KB	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Scarborough Yates-SR	
20. TOTAL DEPTH, MD & TVD 3145		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T26S, R37E	
21. PLUG, BACK T.D., MD & TVD 3124		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE N. M.	
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2961-3069 Yates	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8		24#	
5 1/2		15.5#	
DEPTH SET (MD)		HOLE SIZE	
421		12 1/4	
3140		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
275		None	
750		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		3040	
No		No	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2961, 65, 72, 77, 81, 86, 90, 2995, 3006, 10, 14, 19, 24, 29, 32, 36, 40, 60, 63, 66, 3069		DEPTH INTERVAL (MD)	
		2961-3069	
		AMOUNT AND KIND OF MATERIAL USED	
		2,000 gal 15% acid, 20,000 gal gelled water, 80 tons CO ₂ , 50,000# sand	
33.* PRODUCTION		DATE FIRST PRODUCTION 4/1/78	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/3/78		HOURS TESTED 24	
CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD Trace	
OIL—BBL. 250		GAS—MCF. 10	
WATER—BBL. 33.6		GAS-OIL RATIO	
FLOW. TUBING PRESS. 60		CASING PRESSURE 180	
CALCULATED 24-HOUR RATE Trace		OIL—BBL. Trace	
GAS—MCF. 250		WATER—BBL. 10	
OIL GRAVITY-API (CORR.) 33.6		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY Dallas McCasland		35. LIST OF ATTACHMENTS 2 copies electric log	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Dallas McCasland	
TITLE Agent		DATE 4/4/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure-tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2961	3069	Producing Interval	Base Salt Yates	2869	
					2960	

RECEIVED
APR 11 1978
OIL CONSERVATION COMM.
HOBBBS, N. M.