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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-68

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. Oil, Gas & Gas Lease No.	
L 3002	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		N/A	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Abandoned Location</u> NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Form or Lease Name	
2. Name of Operator		Ouanah Parker	

3. Address of Operator		9. Well No.	
GIEFFORD, MITCHELL & WISENBAKER		2	
1280 Midland National Bank Tower, Midland, TX 79701		10. Field and Pool, or Wildcat	
4. Location of Well		Comanche (Stateline)	

UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>2970</u> FEET FROM		11. County	
THE <u>South</u> LINE OF SEC. <u>28</u> TWP. <u>26-S</u> RGE. <u>36-E</u> NMPM		Ira	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
2/24/78	2/25/78	Plugged 6/6/78	GR = 2905'	None
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
284'	P B to surface	single	all	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
None		No	

26. Type Electric and Other Logs Run	27. Was Well Cored
None	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
None					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Abandoned Location						Plugged	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculate 1/24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
None - No deviation measurements

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. B. [Signature]</u>	TITLE <u>Production Engineer</u>	DATE <u>2/14/79</u>

