Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 63455 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. United Gas Search, Inc. 30-025-25855 Address c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Effective 11/1/91 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease Name Well No. Kind of Lease Lease No. \$1415, Federal or Figs. NM-7951 Rhodes Yates-SR-Gas Glenn-Ryan 17 Location 1980 \_\_ Feet From The <u>South</u> Line and \_\_ Unit Letter 660 Feet From The West 37E 14 Township 26S , NMPM, Lea Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) 1st City Bank Tower, 201 Main St, FtWorth TX Sid Richardson Carbon & Gasoline Co. If well produces oil or liquids, Unit Sec. Rge. Is gas actually connected? When? give location of tanks. Yes 11/16/90 If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - Eff. 3/1/93 Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbls. Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION UEC 0 3 1991 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . orig. Signed by

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Monnie Jeller

Signature Donna Holler

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Paul Kautz

Geologist

RECURD ONLY

APR 30 1993

All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED APR はら 1993

OCD HOBBS OFFICE