

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U. S. GOVERNMENT PRINTING OFFICE: 1983-400-000
SUBMIT IN DUPLIC.
(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR United Gas Search, Inc.						505-393-2727	
3. ADDRESS OF OPERATOR P. O. Box 755, Hobbs, NM 88241							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL Sec 14 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
5. DATE SPUDDED Recomp 9/21/90		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 11/16/90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3003 KB	
20. TOTAL DEPTH, MD & TVD 3702		21. PLUG, BACK T.D., MD & TVD 3065		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2699-3020 YATES / 7-RIVER.						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		520		12 1/4	
5 1/2		15.5#		3700		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
None							
31. PERFORATION RECORD (Interval, size and number)							
2699-2702, 2708-20, 2722-26, 2746-60, 2782-2806, 2844-60, 2892-2914, 2918-30, 2988-3010, 3016-20, 1 shot per foot							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2699-3020				2,000 gals 15% acid, 40,000 gal gel wtr, 90,000# 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11/16/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 11/16/90		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
		1250					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Donna Heller</u>		TITLE <u>Agent</u>		DATE <u>12-27-90</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Yates	2699	3020	Yates Sand	Tansill
				Yates
				Queen
				MEAS. DEPTH
				TRUE VERT. DEPTH
				2350
				2695
				3385

RECEIVED
JAN 09 1991
MOBILE OFFICE