COPY IU U. U. W.

5. L'

Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NM - 7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

VACINITS	NOTICES	ΔND	REPORTS	ON	WELLS
אטאוטוכד.	NULLCES	MINU	IVEL OILLO	OI1	***

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil gas Well other WIW

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

6800 Park Ten Blvd., San Antonio, TX. 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE

REPAIR WELL

CHANGE ZONES

ABANDON*

(other)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

XIW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Leonard Federal

9. WELL NO. 13

10. FIELD OR WILDCAT NAME
South Leonard Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 14, T26S, R37E

12. COUNTY OR PARISH 13. STATE
Lea County New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 2992' GL & 3003' KB

(The report results of multiple completion or zone change on Form \$30.)

APR 28 1980

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Internally plastic coated tubing was run and a Guiberson Unipacker VI was set at 3310', and 2% KCL water treated with corrosion inhibitor and oxygen scavenger was circulated between the casing and tubing annulus. Water injection commenced 3-15-80; however, we have been unable to continuously inject, due to surface equipment problems, until 4-13-80. The injection rate on 4-21-80 was 145 BWIPD at 65#. If the pressure increases, 680# will not be exceeded.

APR 8 0.1880