		1				
DISTRIBUTIO						
SANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE		]				
	OIL					
IRANSPORTER	GAS					
OPERATOR						
PRORATION OFFICE						
Cperator						
Tenneco Oil Company						
Address						
720 So. Colorado Blvd.						
Reason(s) for filing (Check proper box)						
New Well	$\boxtimes$					

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11				
	FILE	KEG0E31 1	AND	Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS				
	LAND OFFICE							
	TRANSPORTER GAS							
	OPERATOR							
ı.	PRORATION OFFICE							
•	Cperator							
	Tenneco Oil Company							
		d Nenver Colorado 80	22 <b>2</b>					
	720 So. Colorado Blvd., Denver, Colorado 80222  Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well (X)	Change in Transporter of:						
	Recompletion	Oil X Dry Gas		·				
	Change In Ownership	Casinghead Gas Condens	sate					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Fo	l l	Le-34				
	LEONARD BROTHERS 15 LEONARD QUEEN SOUTH State, Federal or Fee FEDERAL NM 7951							
	Unit Letter L ; 198	O Feel From The S Line	and 660 Feet From T	The W				
		mship T26S Range	37E , NMPM,	Lea County				
111	DESIGNATION OF TRANSPORT							
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)				
	PERMIAN CORP.		BOX 1183 HOUSTON, TX	77001				
	Name of Authorized Transporter of Cas	inghead Gas 🗙 or Dry Gas 🗔	Address (Give address to which approx	•				
	EL PASO NATURAL GAS	Unit Sec. Twp. P.ge.	BOX 990 FARMINGTON, NEW MEXICO  1s gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	P 13 26S 37E	i	APRIL 27, 1978				
	If this production is commingled wit	h that from any other lease or pool,		,				
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
·	Designate Type of Completio	$on = (X) \cap \{0\}$	X (	Fring Buck   Sume Res-Y. Diff. Res-Y.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
-	3/31/78	4/13/78/70	3589'	3547-10-7-1				
<u> </u>	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
· <del></del> -	3003¹ GL	LEONARD QUEEN SOUTH	3330'	35051 Depth Casing Shoe				
		442-44,3456-96',3496-350	6 W/l .ISPF	3589				
	3300 3310 ,3302 3111,40		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12 1/4"	8 5/8"	545'	550 SX				
	7 7/8'	5 1/2"	3585'	1060 SX				
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)				
	4/13/78	4/24/78	FLOWING					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	011-Bbls.	Water - Bbls.	Open Gcs-MCF				
	Actual Proa. During 1000	177	20	291				
		\FF	7	1 791				
GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	*Cosing Pressure (Shut-in)	Choke Size				
	A Desiring Historian Libraria, and the same							
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION				
V 1			/ MAV 19 10 10 //					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED WAT IN 1940, 19					
			BY MINITED 19					
			TYTLE SUPERVISOR DISTRICT					
			1 /					
	10 10.17	men_	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					

## VI.

DW. Immen	l
(Signature)	
(Title) 5/5/7%	
(Dale)	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply